Amber GAS Corridor

Opportunities for Gas Supply to Ukraine and Central and Eastern Europe



Online Webinar Rules

Webinar duration ~ 1.5 hours

Participants' microphones will be muted during the Webinar.

The Webinar **will not be recorded**

Questions can be submitted via the Teams Q&A section and will be answered at the Q&A session

The Webinar materials will be shared after the Webinar

When submitting your question, please indicate which speaker or country your question is addressed to

Amber GAS Corridor



Amber GAS Corridor

Welcome and introduction to the Amber Gas Corridor Initiative

Justas Černiauskas
Commercial Director at Amber Grid, Lithuania

Katarzyna Szeniawska
Director of Gas Market Development Division at GAZ-System, Poland



Amber GAS Corridor

Amber Gas Corridor – Connecting the Finnish-Baltic Region with Poland and Central & Eastern Europe

Amber Gas Corridor is a regional initiative launched in November 2025, providing shippers with a reliable and competitive gas transportation route connecting the Finnish-Baltic region with Ukraine and Central and Eastern Europe.

GASGRID elering CONNECTING ENERGIES conexus BALTIC GRID

KN ENERGIES Amber Grid GAZ system



ROUTE FROM INKOO LNGT, FINLAND

Inkoo LNGT⇨Finland ENTRY → Estonia Balticconector IP (FI⇨EE) → Latvia Kiemenai IP (LV⇨LT) → Lithuania Santaka IP (LT⇨PL) → Poland GCP GAZ-SYSTEM IP → Ukraine UA TSO IP

ROUTE FROM KLAIPĖDA LNGT, LITHUANIA

Klaipėda LNGT⇨ENTRY → Lithuania Santaka IP (LT⇨PL) → Poland GCP GAZ- SYSTEM IP → Ukraine UA TSO IP

Amber GAS Corridor

Current Status of Ukraine's Gas Needs & Imports

Andrii Prokofiev
Head of Division of Cooperation with Clients
at Gas TSO of Ukraine





Amber Gas Corridor, online webinar: GTSOU`s updates

Andrii Prokofiev
Head of Division of Cooperation with Clients

February 19, 2026

Gas TSO of Ukraine LLC is the sole operator of Ukrainian gas transmission system

Key facts about the company

- **certified** according to 3rd EU Energy package and **independent** starting from Jan 1, 2020
- ensures gas **transportation to 12 mln of households** across Ukraine
- **connects 4 EU countries** ensuring security of supply in the region
- **member or observer** of leading European and national **industry organizations**





GTSOU operates the most extensive GTS in Europe

33 000 km gas pipelines

57 (86) compressor stations (shops)

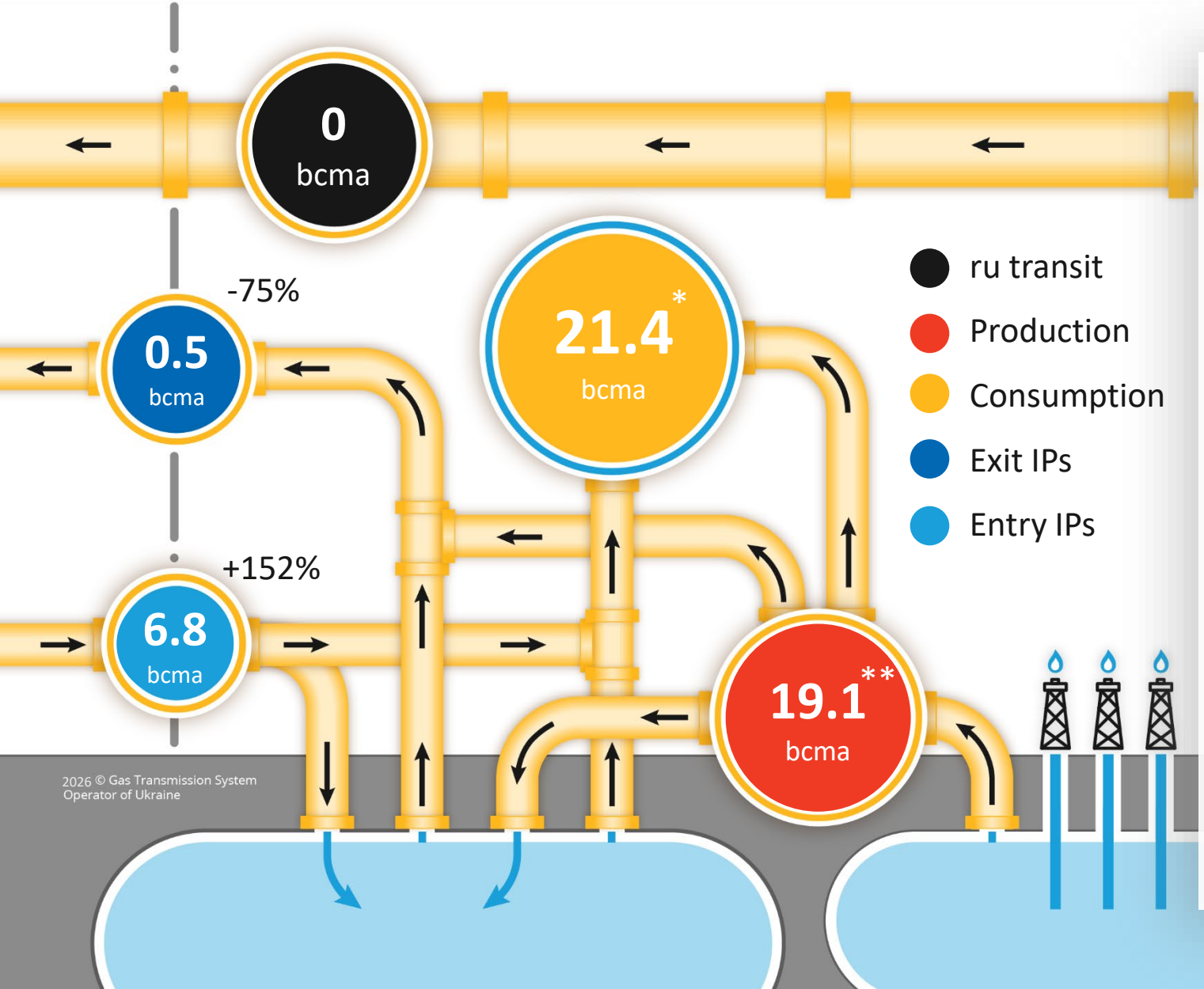
533 gas pumping units

33 gas metering stations

1 389 gas distribution stations

8,3K employees ensure the reliable operation of the system

Overview of Ukrainian gas market



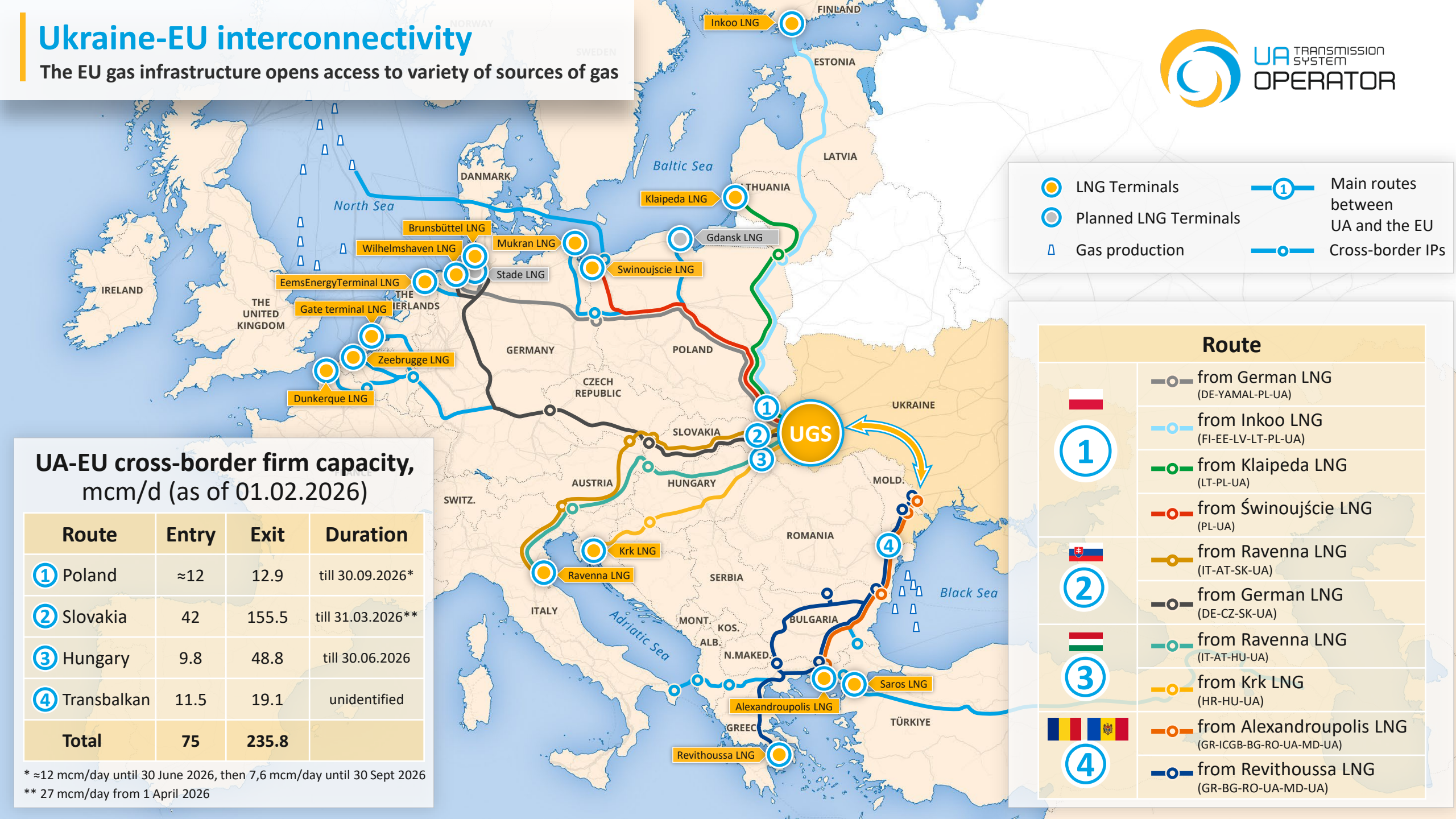
- In 2025 cross-border flows **decreased on exits** (by 75%) due to market reasons, but **increased on entries** (by 152%) driven by the increased import needs:
  - 3.0 bcm from HU,
  - 2.1 bcm from PL
  - 1.4 bcm from SK
  - 0.1 bcm from TBP
- Exit flows include **11.2 mcm** of exported **biomethane**
- On 1 January 2025 russian transit **was stopped after contract expiration**
- System is functioning **without technical issues** despite attacks on energy infrastructure
- Due to martial law restrictions, latest local market data is not available for publication

Data is based on publicly available figures and GTSOU's estimations.
*Consumption level is based on data published by NEURC for 2023
**Production data for 2024

Ukraine-EU interconnectivity

The EU gas infrastructure opens access to variety of sources of gas

UA TRANSMISSION SYSTEM OPERATOR



UA-EU cross-border firm capacity, mcm/d (as of 01.02.2026)

Route	Entry	Exit	Duration
① Poland	≈12	12.9	till 30.09.2026*
② Slovakia	42	155.5	till 31.03.2026**
③ Hungary	9.8	48.8	till 30.06.2026
④ Transbalkan	11.5	19.1	unidentified
Total	**75**	**235.8**	

* ≈12 mcm/day until 30 June 2026, then 7,6 mcm/day until 30 Sept 2026

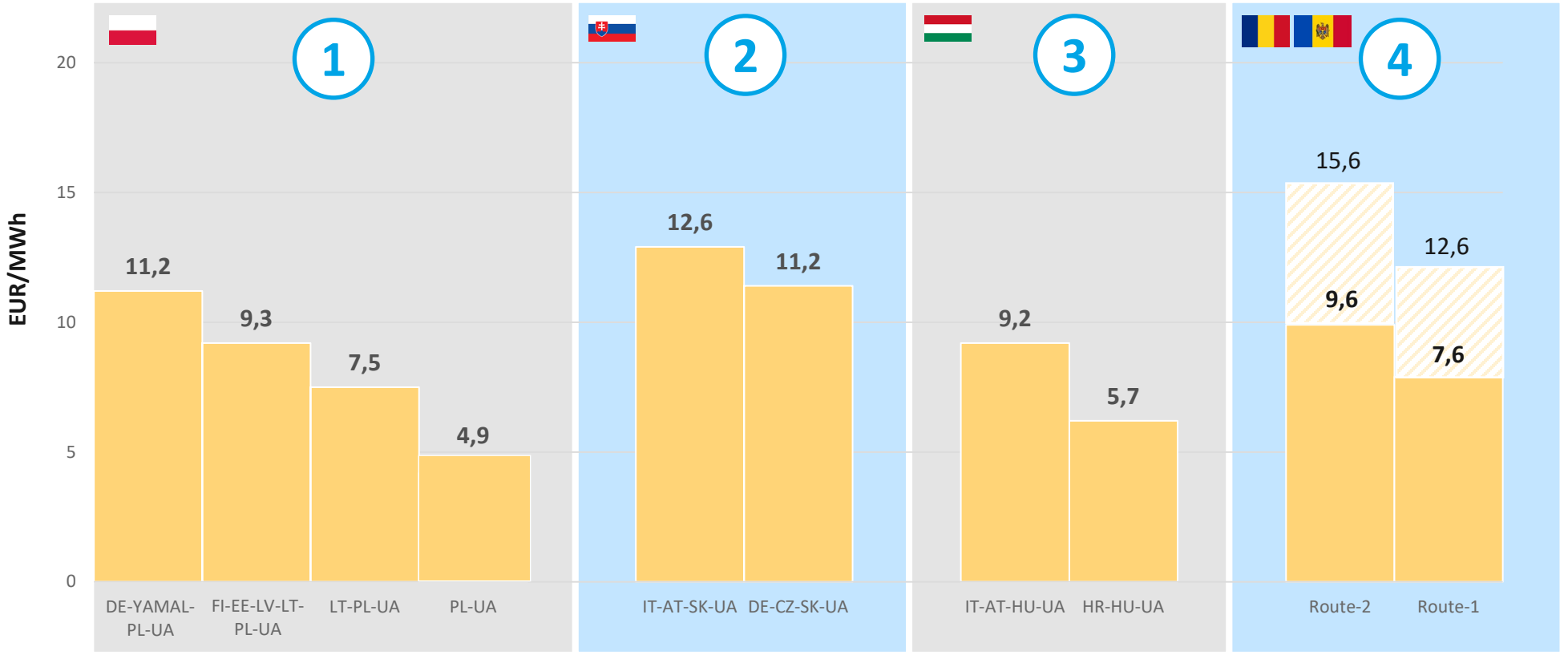
** 27 mcm/day from 1 April 2026

Route

①	from German LNG (DE-YAMAL-PL-UA)
	from Inkoo LNG (FI-EE-LV-LT-PL-UA)
	from Klaipeda LNG (LT-PL-UA)
	from Świnoujście LNG (PL-UA)
②	from Ravenna LNG (IT-AT-SK-UA)
	from German LNG (DE-CZ-SK-UA)
③	from Ravenna LNG (IT-AT-HU-UA)
	from Krk LNG (HR-HU-UA)
④	from Alexandroupolis LNG (GR-ICGB-BG-RO-UA-MD-UA)
	from Revithoussa LNG (GR-BG-RO-UA-MD-UA)

Ukraine-EU interconnectivity – tariff comparison

Total monthly tariffs for March 2026 including regasification fee



1. Routes via Poland
2. Routes via Slovakia
3. Routes via Hungary
4. Routes via TBP

For Route-1 the tariff includes 25% discount on GR, BG monthly tariffs, 50% discount on RO, MD monthly tariffs, 46% discount on UA monthly tariffs. Approximate calculation
For Route-2 the tariff includes 25% discount on GR, BG monthly tariffs, 50% discount on RO, MD monthly tariffs, 46% discount on ICGB and UA monthly tariffs. Approximate calculation

Development of new firm capacities (PL)

PL-UA IP opens access to new sources of gas:

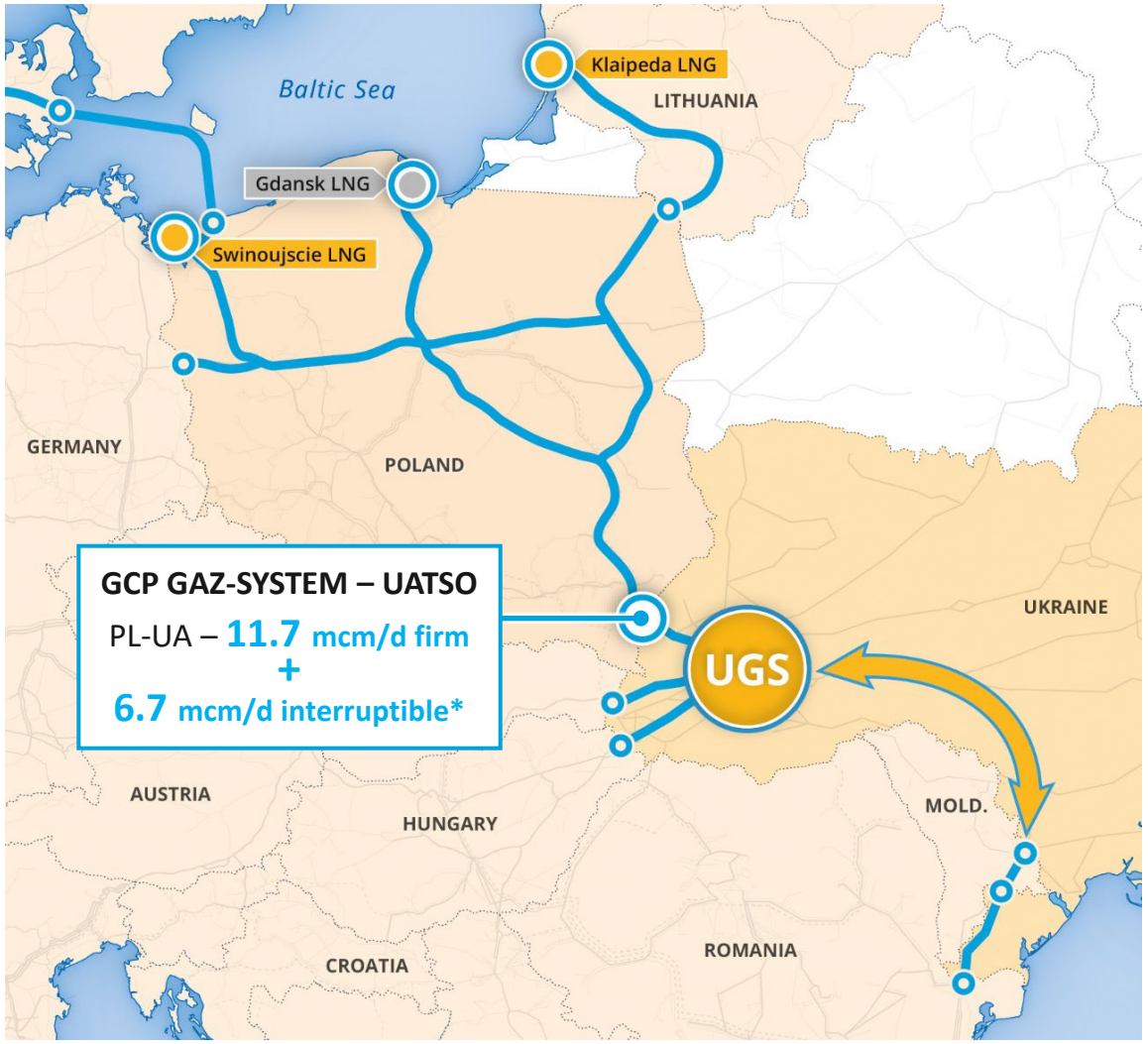
- Norwegian gas production through Baltic pipe
- LNG from all around the world through Polish and Lithuanian terminals
- German VTP, which is supplied from TTF, LNG terminals, Norway etc.

Significant progress in the development of cross-border capacity between the Ukrainian and Polish systems was reached **during 2024 and in 2025**

In June 2025 operators agreed on a technical solution to **temporarily increase** the offered firm capacity towards Ukraine to the level of around **12 mcm/d** until 31 May 2026 and **7.6 mcm/d** until 30 September 2026

From 1 January 2026, operators agreed to increase overall capacity towards Ukraine to **15.3 mcm/d** till September 2026

For the period February-April 2026, operators agreed to increase the total PL-UA capacity further to **18.4 mcm/d**



* For February-April 2026

Development of firm capacities (TBP)

Trans-Balkan pipeline (as part of Vertical Corridor) opens access to different sources of gas:

- LNG from all around the world through Greek and Turkish LNG terminals
- Romanian and potentially Bulgarian offshore production
- Azeri gas from TAP etc.

Gas TSOs along the TBP joined their efforts to make the route an attractive and viable option for network users

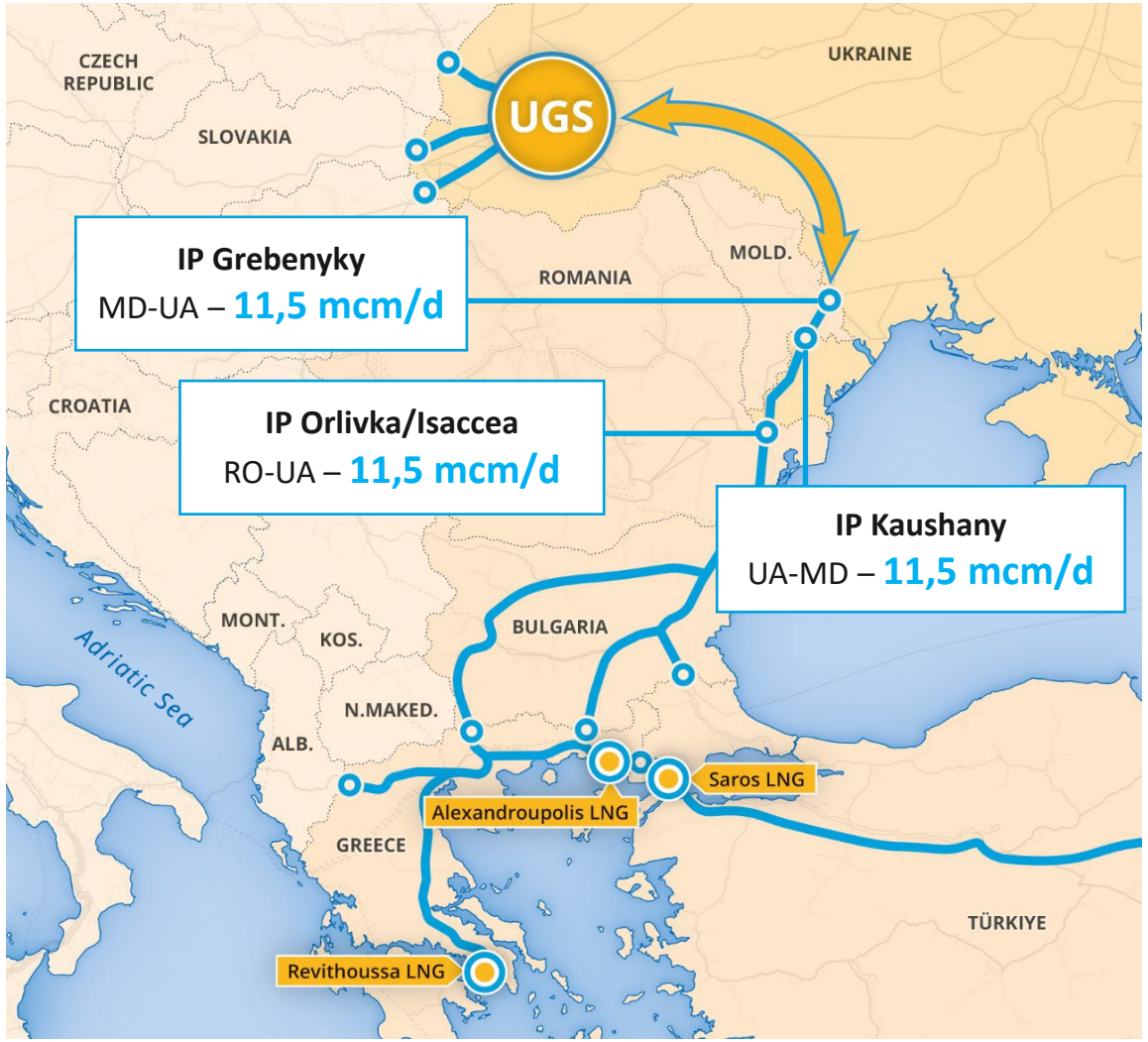
In December 2024 TSOs agreed to increase this capacity to **7 mcm/d from 1 January 2025**

In September 2025 TSOs agreed to increase this capacity to **11.5 mcm/d from 1 October 2025**

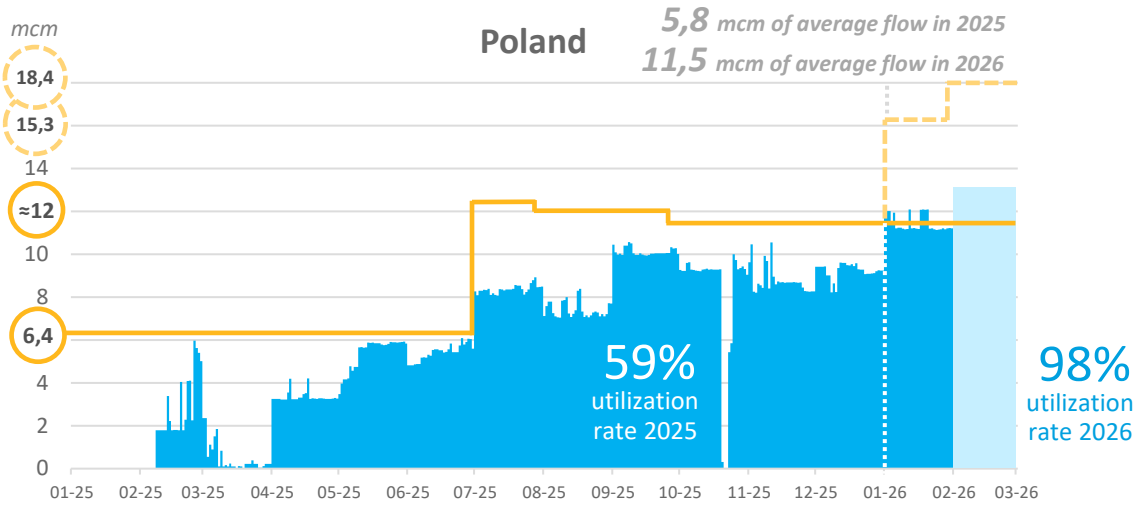
Within the **Vertical Corridor initiative** the involved TSOs are working on **further development** of the firm capacity in South-North direction

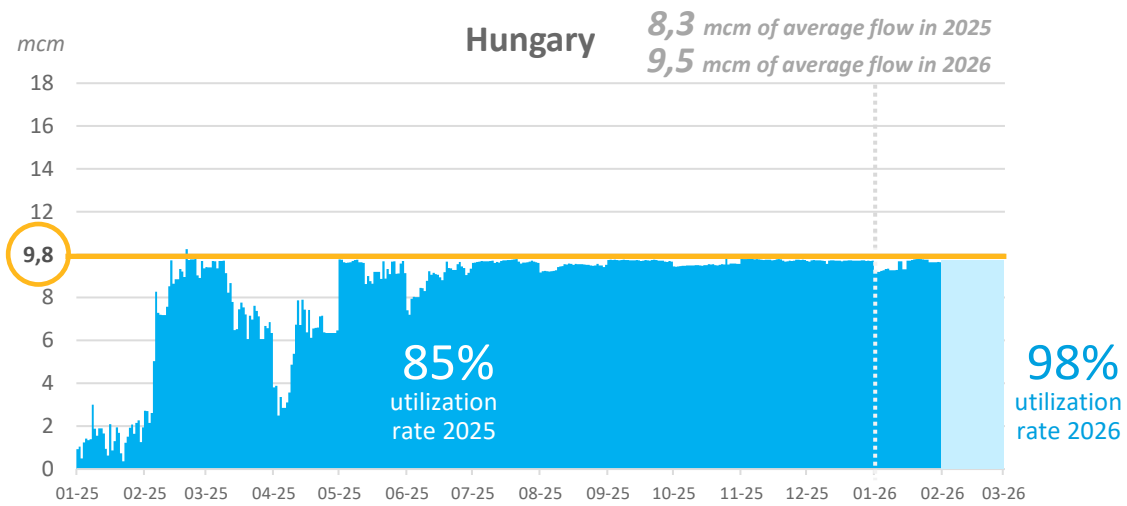
Main remaining obstacle to high utilization of the Trans-Balkan pipeline is **high tariffs along the route**

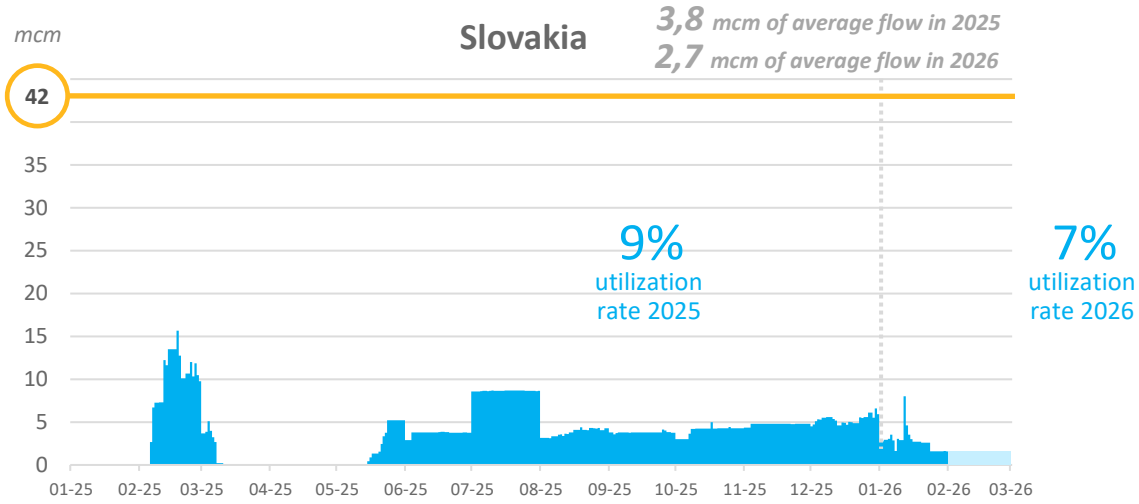
Temporary solution – discounts through route products, but standard long-term solution is needed

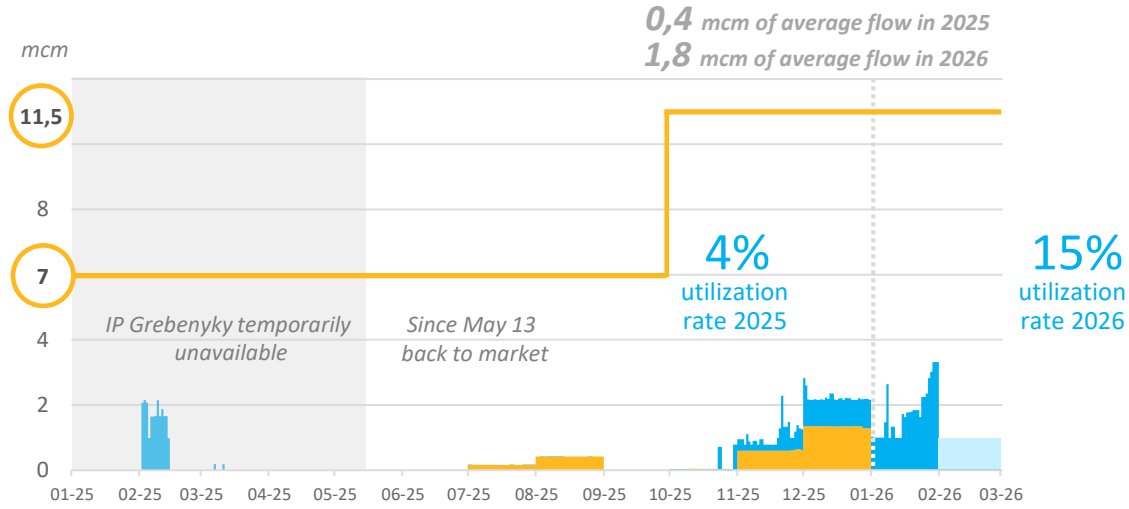


Utilization of EU-UA cross-border IPs









Firm capacity (mcm/day)
Physical interruptible capacity (mcm/day)
Flow via respective direction (mcm/day)
Booked capacity via respective direction (mcm/day)
Route 1 utilization (mcm/day)

Data source: GTSOU calculation

Thank You for Your Attention

Contact us:

commercial@tsoua.com

https://tsoua.com

UA TRANSMISSION SYSTEM OPERATOR

Amber GAS Corridor

Gas Transportation Route from Finland

Satu Mattila
CEO at Floating LNG Terminal Finland Oy

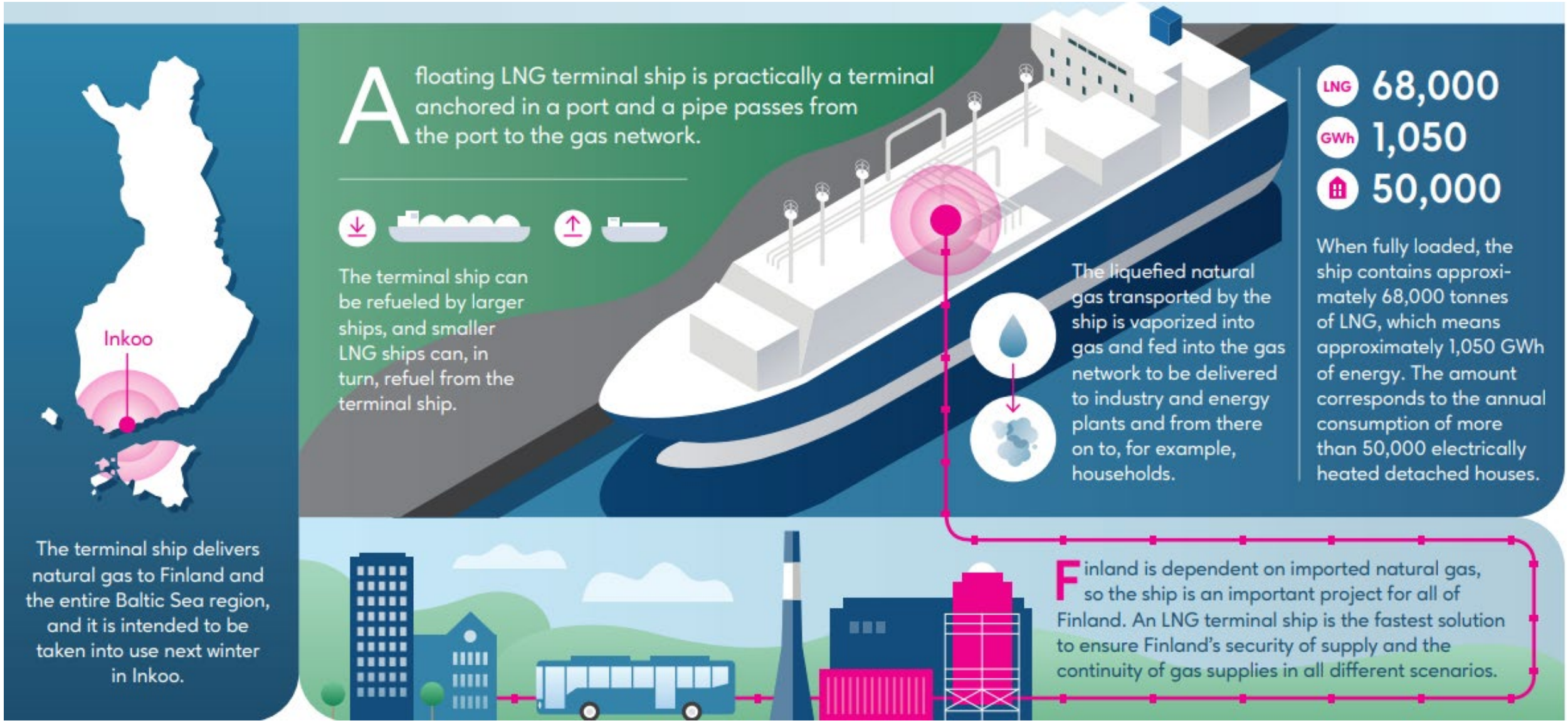




FLOATING LNG TERMINAL INKOO, FINLAND

Satu Mattila

Inkoo LNG terminal



Services and tariffs

Regasification Service

Regasification Service comprises of LNG Carrier acceptance and mooring, LNG Carrier unloading, temporary LNG storage in connection with Regasification Service, LNG volume and quality metering, Boil Off Gas management, LNG Regasification, Natural Gas injection into the transmission network, and the related support and administrative services provided by the Terminal Operator.

Regasification rates can be adjusted on a daily basis through day ahead nominations and two intra day re-nominations.

Official regasification rates can be updated monthly during the update of the Annual Schedule, but deviations from these are always possible if in line with terminals operational and commercial restrictions.

Price List

Regasification Service 2.46 EUR / MWh
Reloading Service 0.00 EUR / MWh
Loading Fee (Unloading/loading):
LNG Carrier 10 000 EUR

Reloading Service

Reloading Service is a Terminal Service provided by the Terminal Operator to a Terminal User as an optional addition to the Regasification Service.

Reloading Service is included in the Terminal Fee. The technical development to enable even smaller vessels than currently is possible is under way.

Extension Service

An optional service extending the Regasification/Reload Service into an empty slot. Extension Service is included in the Terminal Fee.

In Tank Transfers

Joint Terminal Users have the right, without any additional fee, to transfer LNG volumes between themselves during a Calendar Year quarter as In Tank Transfers.

Unused Capacity Management

If the Terminal User does not intend to use the slot or slots assigned to it, or need to adjust the timing it can either

- Transfer the slots to another Terminal User meeting the requirements, or
- Request the Terminal Operator to offer the slots through the Spot capacity allocation procedure, or
- Transfer the slots to another unsold Scheduled Slot that is located within the same Calendar Year Quarter than the original Scheduled Slot

ISCC

ISCC certification is currently under work by the Terminal Operator

Long-Term Capacity

For 2+ years onwards

- Invitation on the Terminal website latest 15.9
- Possibility to reserve terminal capacities from +2 years until end of 2032
- Capacities reserved as slots per calendar year
- Part of the Joint Use
- The precise timing of the booked long-term capacities/slots are set during the Annual Scheduling for that year in question. For example; Long-term capacity booked for 2030 to be scheduled in 2029.
- Capacities booked under Long-term allocation have assignment priority over Annual capacity bookings during the Annual Scheduling
- Slots, for a specific calendar year, not reserved during Long-Term Capacity allocation are available during that years Annual Capacity allocation

Annual Capacity

For the next calendar year

- Invitation on the Terminal website latest 15th July including preliminary schedule and scheduled maintenance works
- Possibility to reserve terminal capacities for the next calendar year
- If number of requests exceeds the number of slots available Capacity congestion management will be applied
- Capacities reserved as slots per calendar year
- Exact timing of reserved slots are determined during the Annual Scheduling immediately following the Allocation procedure
- Part of the Joint Use
- Remaining slots after Annual Allocation will be available as Spot Capacities

Spot Capacity

Within the calendar year

- Available Spot capacities for upcoming calendar year published after Annual Scheduling finishes
- Possibility to reserve unallocated Slots during the calendar year
- Spot slot to be reserved latest 30 days before start of the slot
- Spot slots reserved before the last Annual Service Schedule update preceding the start of the Calendar Year Quarter during which such Scheduled Slot are part of the Joint Use
- Spot slots reserved after this are regarded as Late Spot Slots and not part of the Joint Use

Adjusted Late Spot Slot

Within the calendar year

- Applicants may request Adjusted Late Spot Slots for any allocated Scheduled Slots during the ongoing Calendar Year, or for unallocated Scheduled Slots that can't be allocated as usual (Late) Spot Slots anymore
- An Adjusted Late Spot Slot shall include reduced discharge volume and limited regasification and/or reloading period within the operational limits of the Terminal
- The Terminal Operator shall evaluate whether an Applicant's request is operationally possible on a case-by-case basis and allocate them on a first-come-first-serve principle
- Not part of the Joint Use

Winter navigation

- Fourth winter at the terminal and all operations running smoothly
- Ice class rules and updates set by Finnish Transport Infrastructure Agency
  - Help available for correct info
  - Updated ice restrictions and guide for Finland’s winter navigation
- Terminal has constant communication with Finnish Transport Infrastructure Agency about scheduled vessels. This helps authorities to proactively plan icebreakers’ schedules along Finnish coastline



LNG terminal - Commercial contact details

If any questions, suggestions or ideas don’t hesitate to contact the Inkoo commercial team

Rasmus Hellman
Commercial Manager
tel. +358 50 388 4891
rasmus.hellman@gasgrid.fi

Benjamin Strandberg
Commercial Coordinator
tel. +358 40 540 3374
benjamin.strandberg@gasgrid.fi

Welcome to the Finnish gas market

1 Register as a shipper (market participant).

Register | Gasgrid

2 Conclude the Shipper and Trader Framework Agreement with Gasgrid Finland.

3 For access to the LNG terminal (Finland / FSRU), compliance with the Terminal Rules and user onboarding is required.

LNG Terminal Services | Gasgrid

Please contact us

Gasgrid Finland
customerservice@gasgrid.fi

Amber GAS Corridor

Gas Transportation Route via Estonia–Latvia Common Market Zone

Ance Ansone
International Projects Development Manager at Conexus Baltic Grid, Latvia





conexus BALTIC GRID

elering

Gas Transportation Route through the Estonia-Latvia Common Zone

19 February 2026

Amber GAS Corridor

conexus BALTIC GRID

«Conexus Baltic Grid» is the unified natural gas transmission and storage system operator in Latvia

1190 km long gas transmission infrastructure

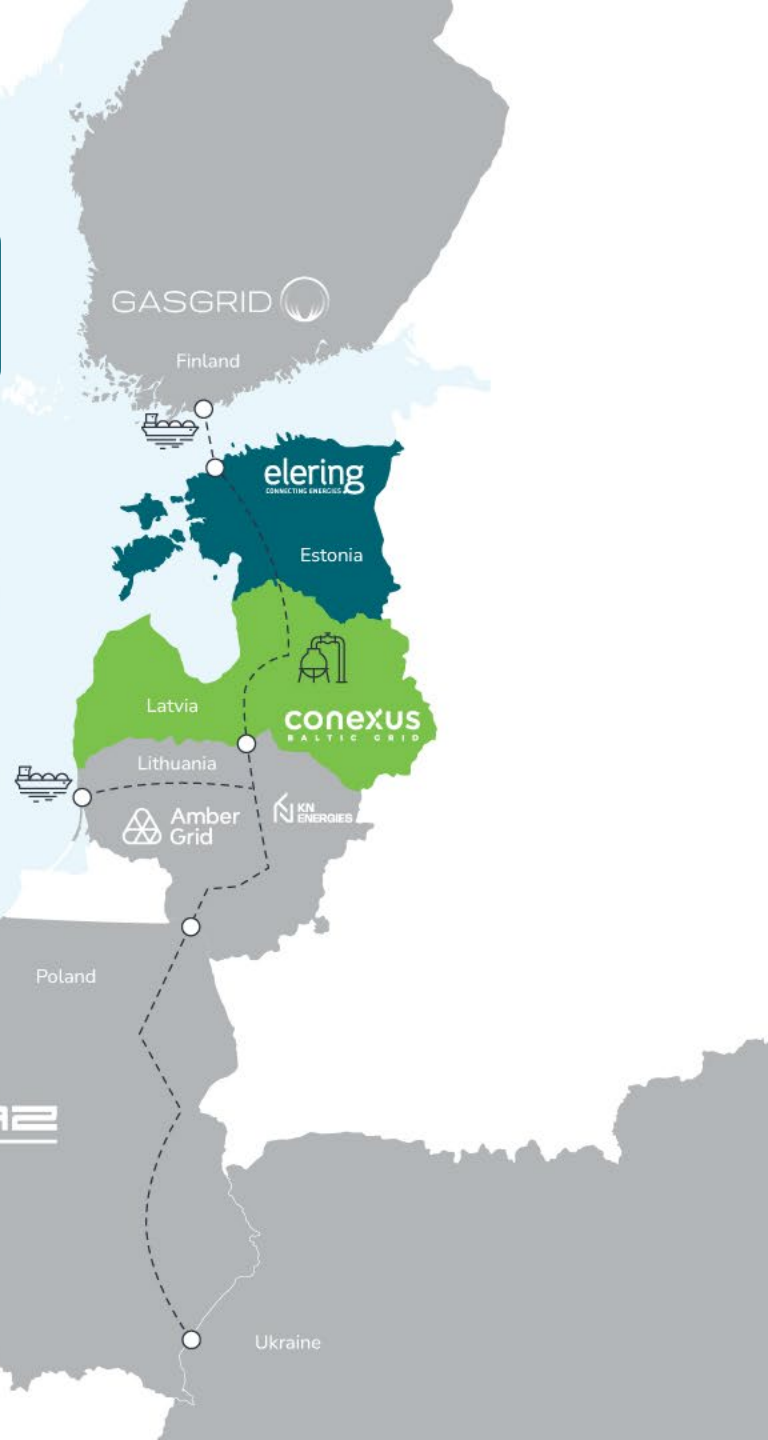
Inčukalns Underground Gas Storage Capacity 2.3 billion m^3 or ~25 TWh

elering

«Elering» is an independent and self-sufficient Estonian electricity and gas transmission system operator

978 km long gas transmission infrastructure

As electricity TSO - 5198 km of high-voltage overhead lines



Market integration (Fin-Est-Lat) and aim of it

Since 2020, the Balticconnector pipeline between Finland and Estonia interconnects the gas markets of Finland and the Baltic states and provides a connection to the Klaipeda LNG terminal in Lithuania and the Inčukalns underground gas storage facility in Latvia.



No tariffs on internal borders of integrated market area, free cross-boarder movement

Reduce barriers and costs for shippers

One region instead of separate national systems

Common Entry-Exit tariff in Fin-Est-Lat

142.77 EUR/(MWh/day/year)
or ~0.39 EUR/MWh/h

Amber Gas Corridor transmission costs (EUR/MWh)

Destination Country	Direction	Monthly product	Quarterly product	Yearly product
Finland-Poland	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL	4.43	3.91	3.57
Finland-Ukraine	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL ➤ UA	7.04	6.26	5.70

VAT tax included in Ukraine Entry tariff

100% discount at Inčukalns underground gas storage entry/exit.



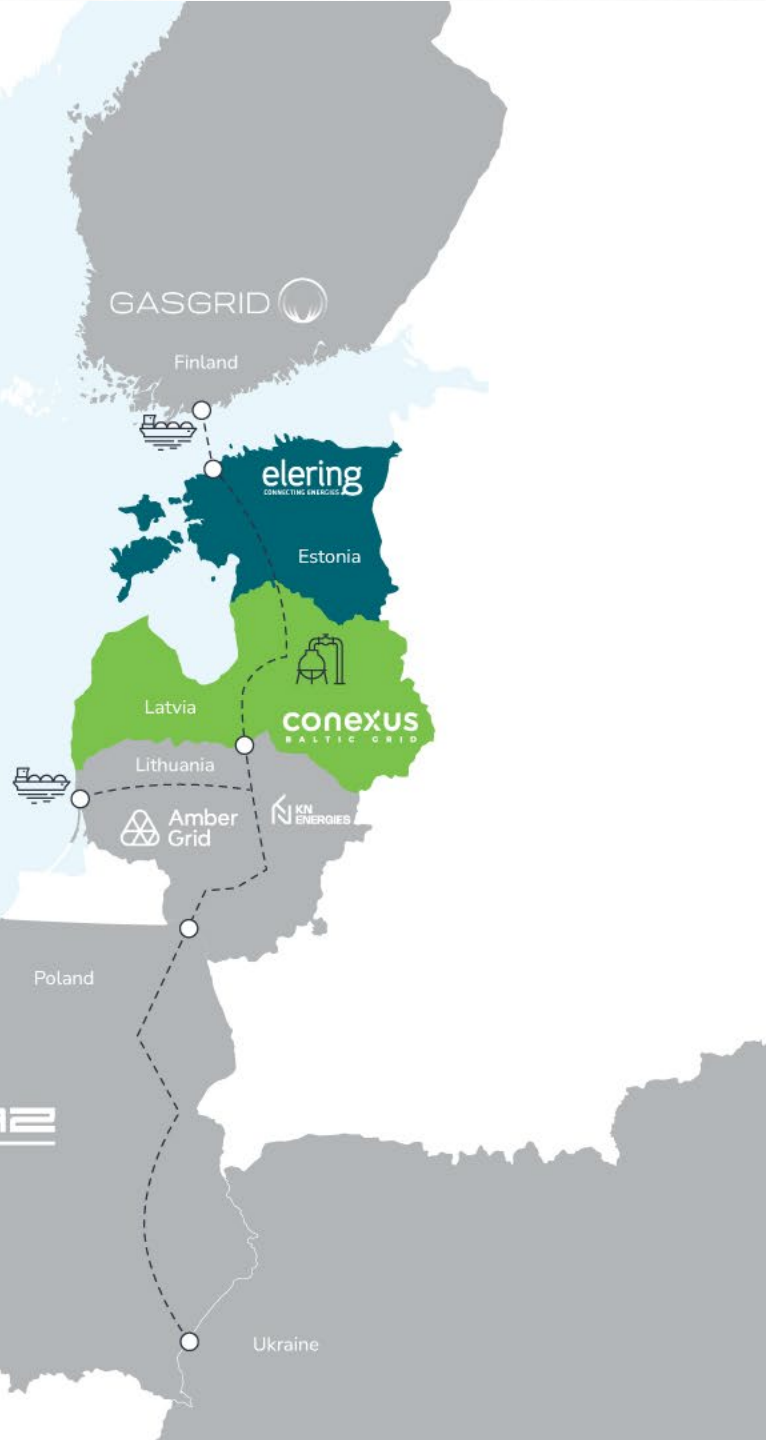
Amber GAS Corridor

EE-LV common balancing zone

Single framework: Single VTP, single contracting TSO, and common rules

Joint balancing: Area-wide imbalance calculation under joint balancing rules

Central platform: One IT system for market communication and coordination



Amber GAS Corridor

What Do You Need as a Market Participant?

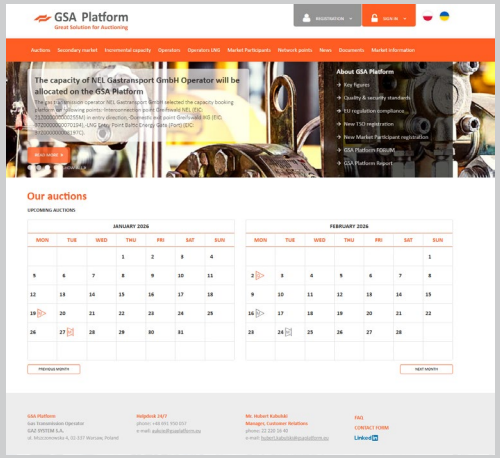
1. To become a market participant, **sign a transmission and balancing service agreement** with Conexus or Elering. You can register for your preferred market, while retaining access to both.
2. Register in **The Common Zone Platform**
3. Register for **capacity booking** at GSA platform
4. For trading, register at national regulator (only in case if the national exit point will be used)
5. You can use platforms (Common Zone Platform for EE-LV balancing zone, GSA Platform for capacities) **enjoy** trading and **gas transmission**



System Operators & Platforms

CAPACITY BOOKING

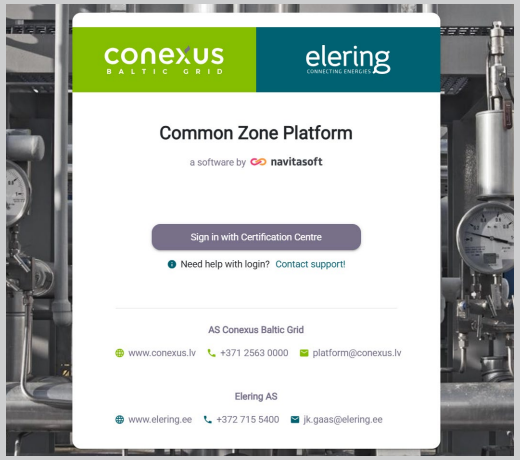
GSA platform



https://www.gsaplatform.eu/

BALANCING

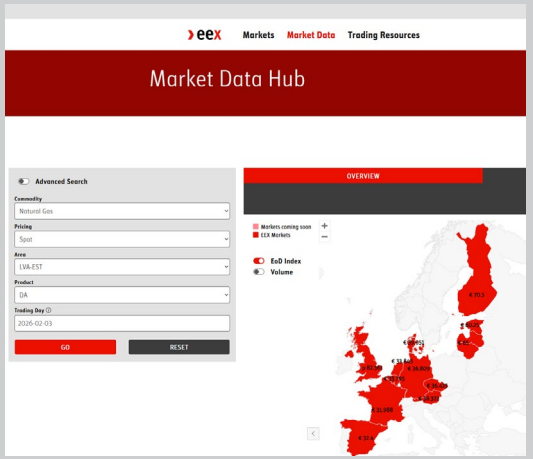
Common Zone Platform (EE–LV)



https://platform.conexus.lv/sign-in

TRADING

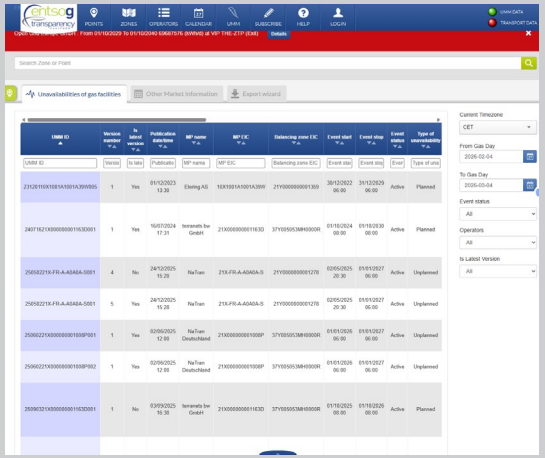
EEX



https://www.eex.com/en/market-data/market-data-hub

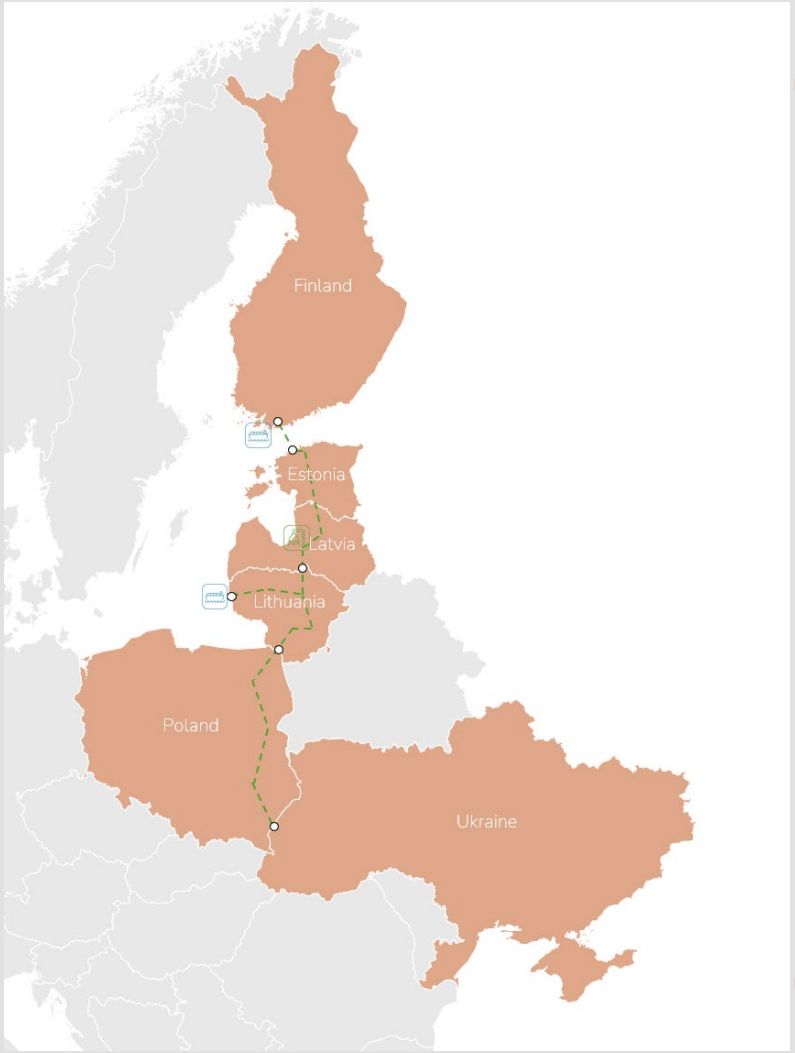
TRANSPARENCY

ENTSOG Transparency Platform



https://transparency.entsog.eu/#/umm/unavailabilitiesgasfacilities

Summary and key information



- Fully integrated Fin-Est-Lat gas market enabling **seamless cross-border gas transportation** since 2020
- **Single Entry-Exit tariff system** with no internal border tariffs - lower costs and simpler operations for shippers
- EE - LV **Common Balancing Zone** with one VTP, joint balancing rules, and a single IT platform
- **Strategic infrastructure** including LNG terminals, Balticconnector, Inčukalns Underground Gas Storage and transmission networks
- **Easy market access** via harmonized registration, capacity booking (GSA), balancing (Common Zone Platform), and trading (EEX)
- **In case of any questions – please feel free to contact us at klienditugi@elering.ee or info@conexus.lv**

Amber GAS Corridor

Welcome to the Latvia-Estonia gas market (FinEstLat tariff zone)

1 Conclude transmission and balancing service agreements with Conexus Baltic Grid (Latvia) or Elering (Estonia).

Transmission | Conexus

2 Obtain a trading licence from the National Regulator.

Cross-border gas trade | Elering

3 Register on the relevant platforms:

- Common Zone Platform (EE–LV balancing);
- GSA platform (capacity booking);
- European Energy Exchange (EEX) (gas trading).

4 Conclude Storage Service Agreement for gas storage in Inčukalns UGS

Storage | Conexus

Conexus Baltic Grid
info@conexus.lv

Elering AS
klienditugi@elering.ee

Amber GAS Corridor



Gas Transportation Route via Lithuania

Vaidotas Bručkus
Head of LNG Commerce at KN Energies

Amber GAS Corridor

Lithuanian Route – A Key Transit Link in the Amber Gas Corridor

Core transit link to Poland
Lithuania connects Baltic and Polish gas systems, enabling access to the EU gas market.

Access to LNG supply
Klaipėda LNG terminal ensures diversified and reliable gas supply.

Bidirectional interconnections
Kiemenai (LT–LV) and Santaka (LT–PL) enable cross-border gas flows.

Flexible and market-based capacity allocation
Capacity is allocated transparently via the GSA Platform. Implicit Capacity Allocation is available at Kiemenai IP through EEX.

Competitive transmission tariffs
Tariffs support efficient gas transport and competitive pricing.

ROUTE FROM KLAIPĖDA LNGT, LITHUANIA



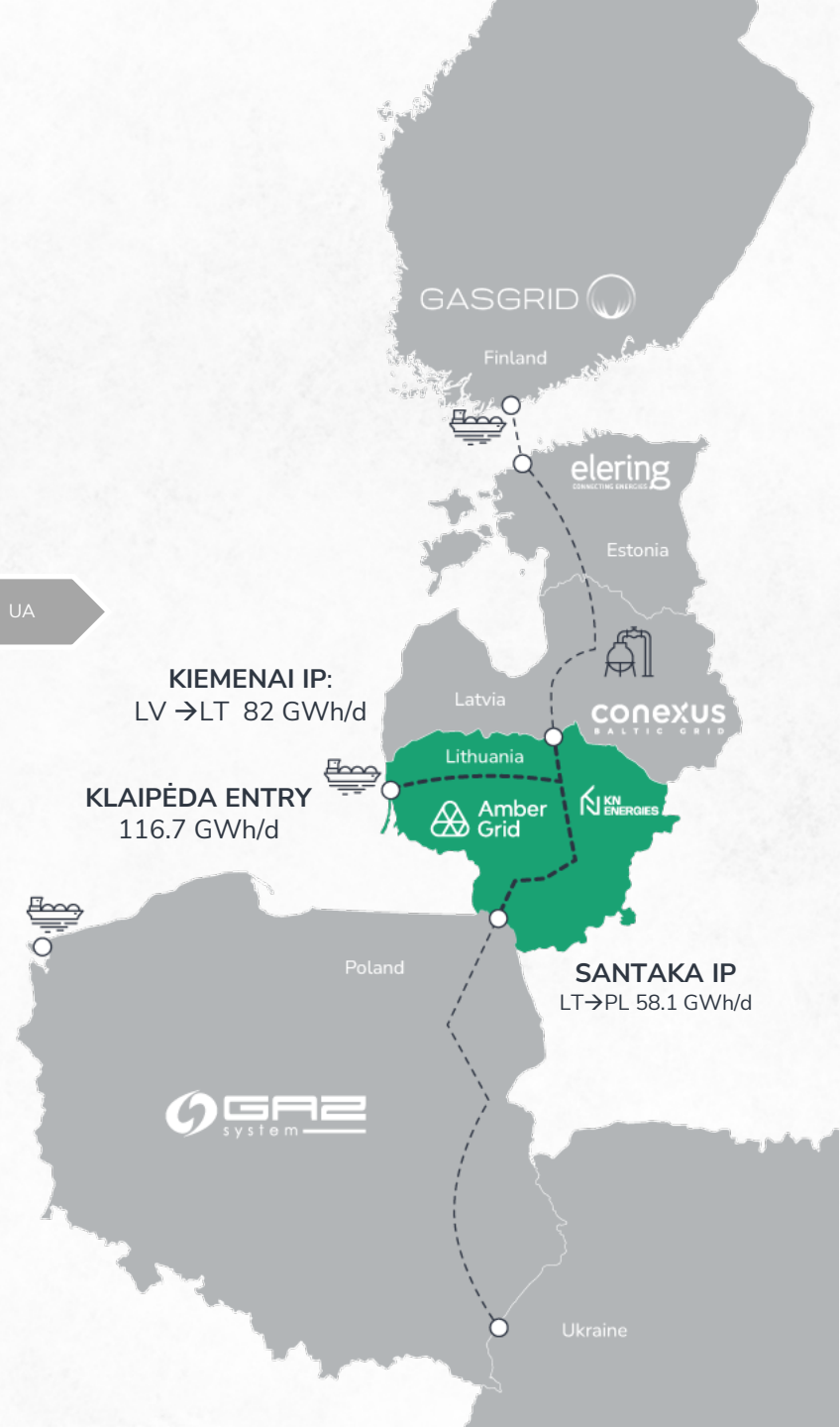
ROUTE FROM INKOO LNGT, FINLAND

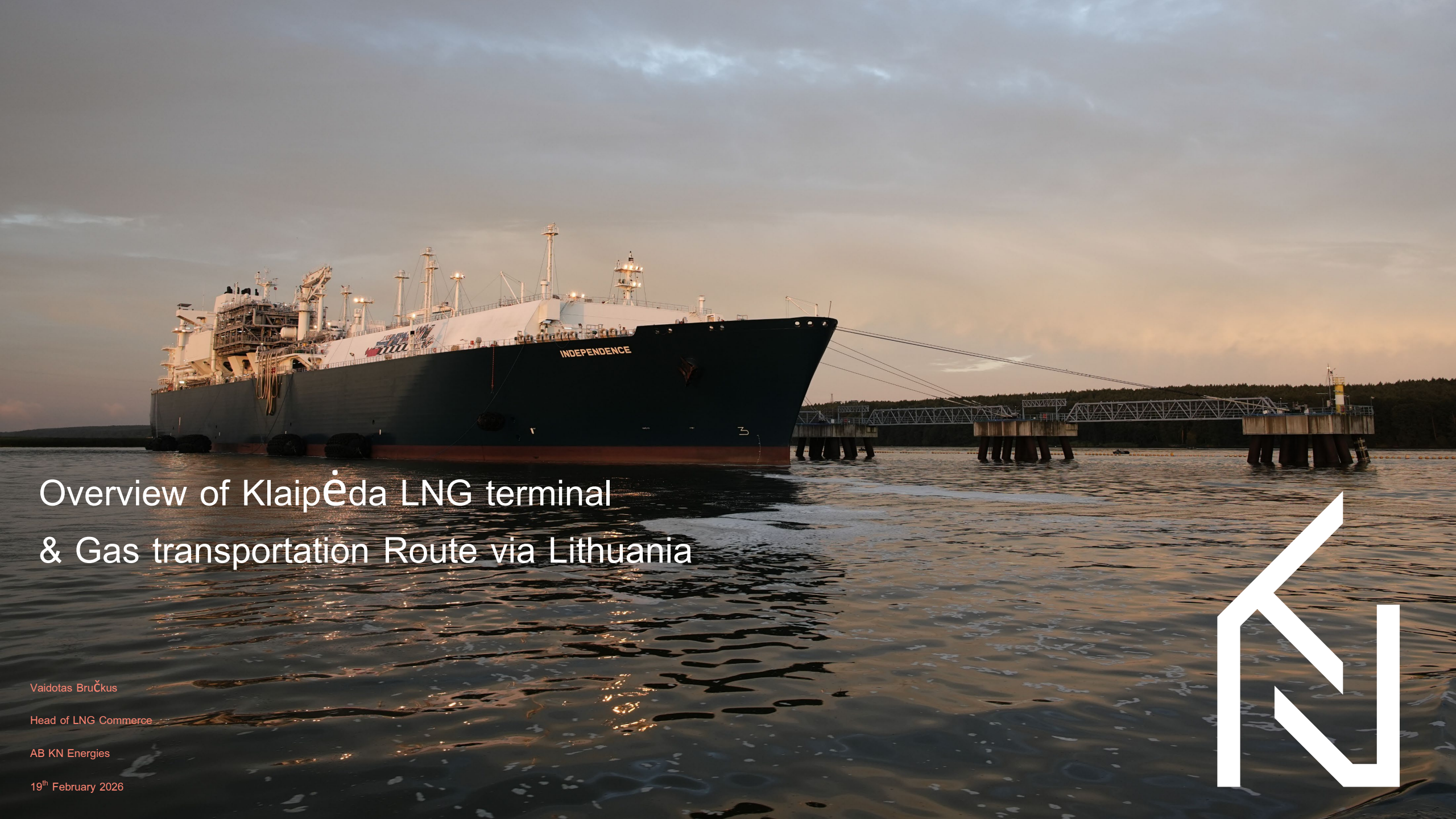


Transmission tariffs by capacity products for 2026 (EUR/MWh)*

Direction	Monthly	Quarterly	Yearly
LT ENTRY ⇨LT EXIT	1.19	1.06	0.98
LNGT(LT)⇨LT⇨PL	3.46	3.05	2.79
LNGT(LT)⇨LT⇨PL ⇨UA**	6.07	5.40	4.93

*LNGT regasification tariff 1.69 EUR/MWh applies separately
***VAT tax included in Ukraine Entry tariff





Overview of Klaipėda LNG terminal & Gas transportation Route via Lithuania

Vaidotas BruČkus

Head of LNG Commerce

AB KN Energies

19th February 2026

Overview of Klaipėda LNG terminal

SCOPE OF SERVICES

LNG Regasification

LNG unloading, storage and regasification

(from 2015)

1.69 EUR /MWh (2026)

Long-term capacity

(fully booked until 2032; available for 2033-2044)

SPOT

LNG Reloading*

LNG unloading from the Terminal into an LNG carrier

(from 2017)

0.45 – 0.81 EUR /MWh (2026)

SPOT

Biomethane liquefaction

NEW

PoS of Biomethane → PoS of Bio-LNG conversion

(from 2025)

1.50 EUR /MWh (2026 Q1)

3.8 gCO2eq/MJ carbon intensity for liquefication (ep)

SPOT

ACCESS REQUIREMENTS

Know Your Customer (KYC)

↓

+ Terminal User's contract (Framework)

+ Special provisions (on each booking)

+ Inter-use Terminal contract

Declaration of origin

↓

✓ Sufficient creditworthiness

✓ Proposal Guarantee when submitting request

✓ Performance Guarantee must remain valid for 2 months after the last day of capacity use

✓ Advance payment, calculated in accordance with Regulations (LNG reload/BioLNG only)

Compliance on international sanctions (EU, US, UK, etc);

Supply license in Lithuania – not necessary for transit flows (export)

Know Your Customer (KYC)

↓

+ Terminal User contract (Framework)

+ Biomethane Liquefaction contract (Framework)

+ Special provisions (on each booking)

↓

✓ Performance guarantee

✓ Or an advance payment, calculated in accordance with Regulations

Note: Shall be booked together with LNG reloading

Klaipėda LNGT activities during 2025:

68 %

Utilization

83 operations

34 unloading / 49 reloading

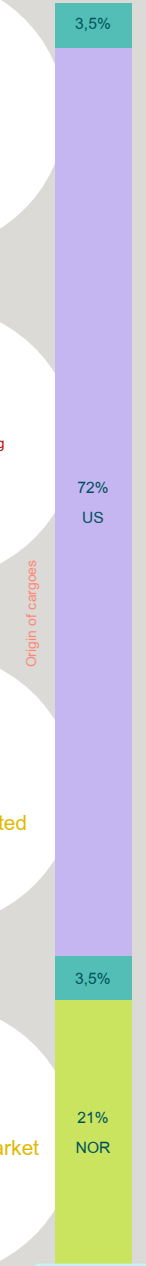
Every ~4

Days vessels accepted

4

Cargoes for UA market

Origin of cargoes



Available capacity at Klaipėda LNG terminal

4 SPOT LNG cargoes for 2026 with 1 already booked:

#1
Delivery window: 24-25 Feb
Send out: 1 Feb – 31 Mar
[BOOKED]

#2
Delivery window: 19 - 20 Aug
Send out: 1 – 31 Aug
[AVAILABLE]

#3
Delivery window: 1 – 2 Sept
Send out: 1 Sept – 31 Oct
[AVAILABLE]

#4
Delivery window: 22 – 23 Nov
Send out: 1 Nov – 31 Dec
[AVAILABLE]

Invitation for remaining spot capacity booking to be announced in upcoming weeks.



KN ENERGIES

LONG-TERM CAPACITY ALLOCATION PROCEDURE

2033 – 2040/2044

(1st January 2033 – 1st January 2045)

28 TWh/year

(7 packages x 4 TWh/year)

Market participants are given the opportunity to secure regasification capacity for up to 12 years (2033–2044), with pricing based on clearly defined principles of regulated activity.

- 2026 Feb — Market sounding
- Public consultation
- NERC approval on T&C
- 2026 Mar — START of capacity allocation
- 2026 Apr / May — END of capacity allocation
- 2026 May / Jun — Results

Amber GAS Corridor

Welcome to the Lithuanian gas market

1 Enter a transmission service contract with Amber Grid

Contracts | Amber Grid

2 Get permission to operate at a virtual trading point from the National Energy Regulatory Council

Licensing / Permission | NERC

3 Acquire participation in European Energy of Exchange (EEX)

Access

4 Enter into the User Contract for the Klaipėda LNG Terminal

Services | KN Energies

Please contact us

Amber Grid
pardavimai@ambergrid.lt

KN Energies
LNGcommerce@kn.lt

Amber GAS Corridor

Gas Transportation Route via Poland

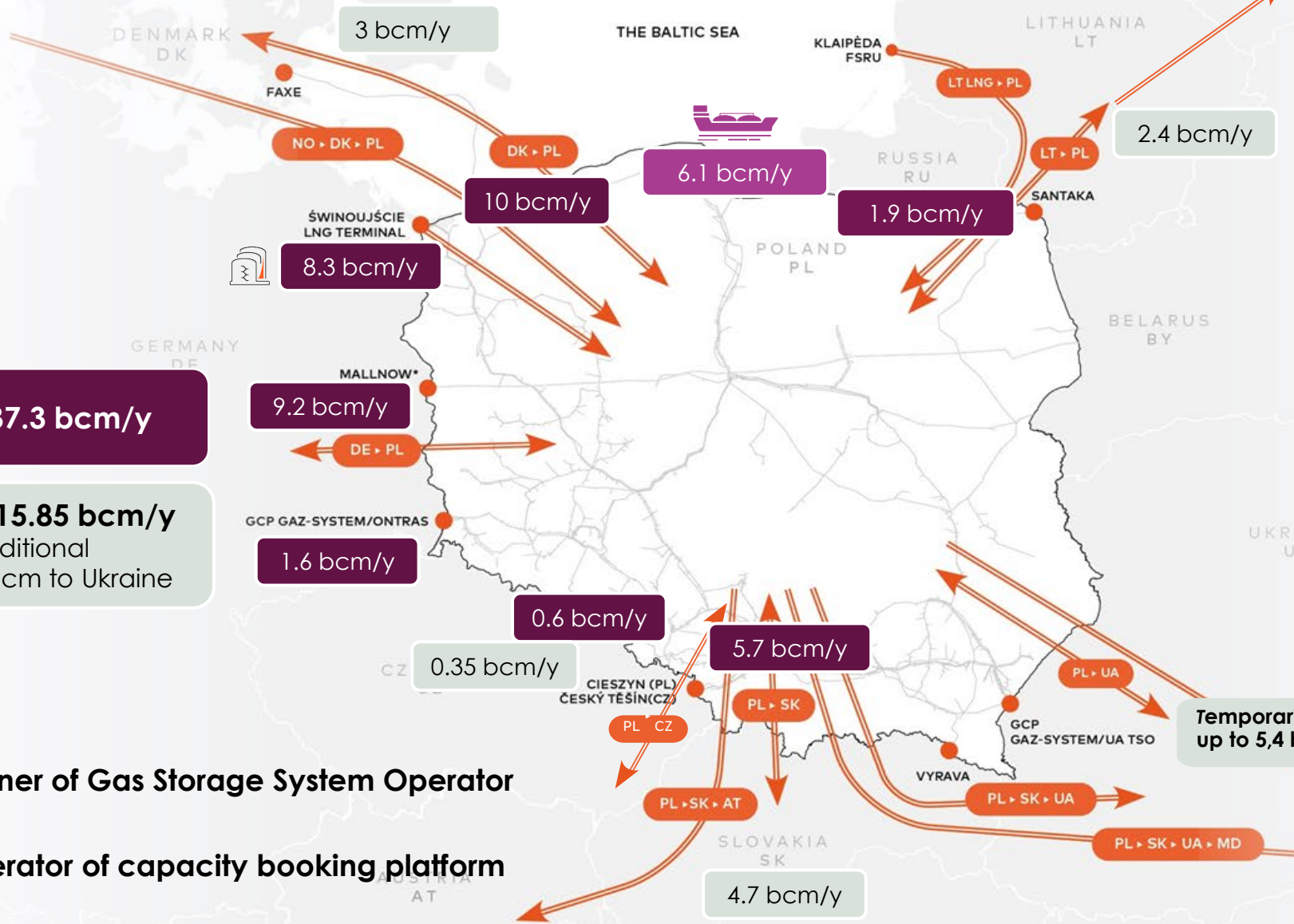
Stanisław Brzęczkowski
Gas Market Development Division
at GAZ-System, Poland



Key Route Features and Transport Options from Poland to CEE

19 February 2026

Gas Transmission System Operator in Poland
Owner and Operator of the LNG Terminal in Świnoujście



Import capacity: 37.3 bcm/y

Export capacity: 15.85 bcm/y
10.45 bcm/y plus additional capacity up to 5.4 bcm to Ukraine

Temporarily (for 2025/2026) increased up to 5,4 bcm

KEY NUMBERS

- **12 209 km** LENGTH OF TRANSMISSION SYSTEM
- **849** GAS FACILITIES
- **14** COMPRESSOR STATIONS
- **7** CROSS-BORDER INTERCONNECTORS
- **8,3 bcm/a** REGASIFICATION CAPACITY AS OF 1.01.2025
- **22,8 bcm/a** VOLUME OF TRANSPORTED GAS WITH UGS
- **81** RECEIVED DELIVERIES
- **10 900** TANKER TRUCKS LOADED

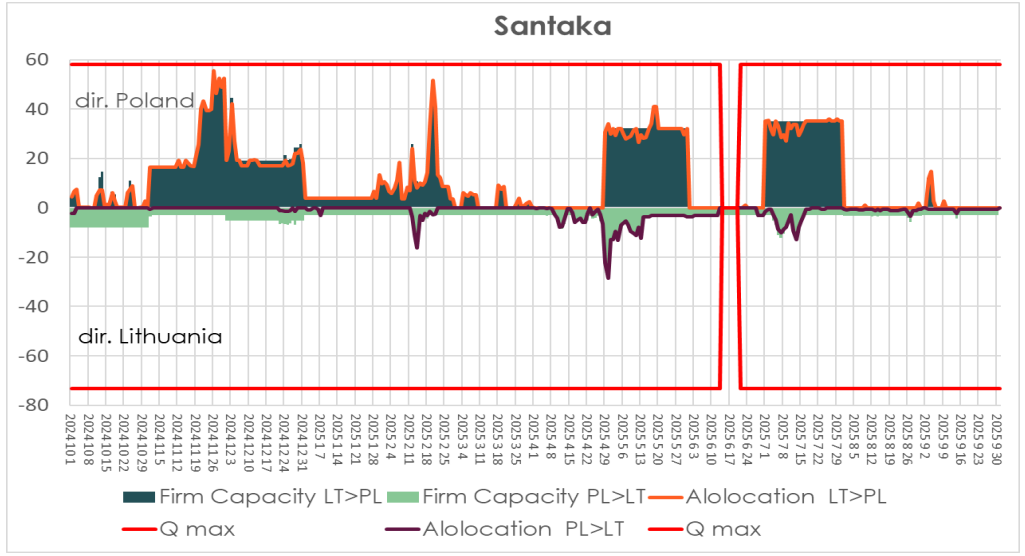
Data as 31.12.2025

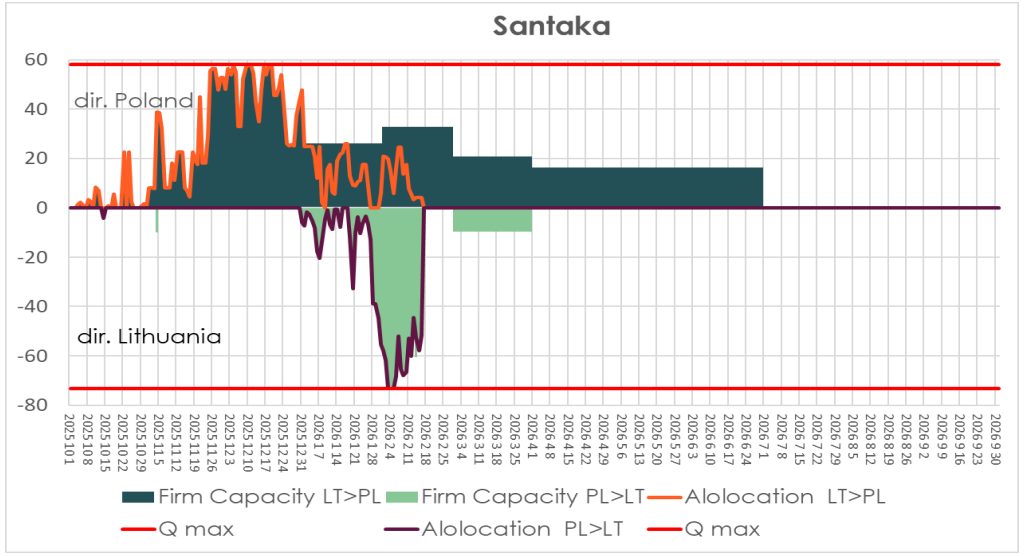
Owner of Gas Storage System Operator

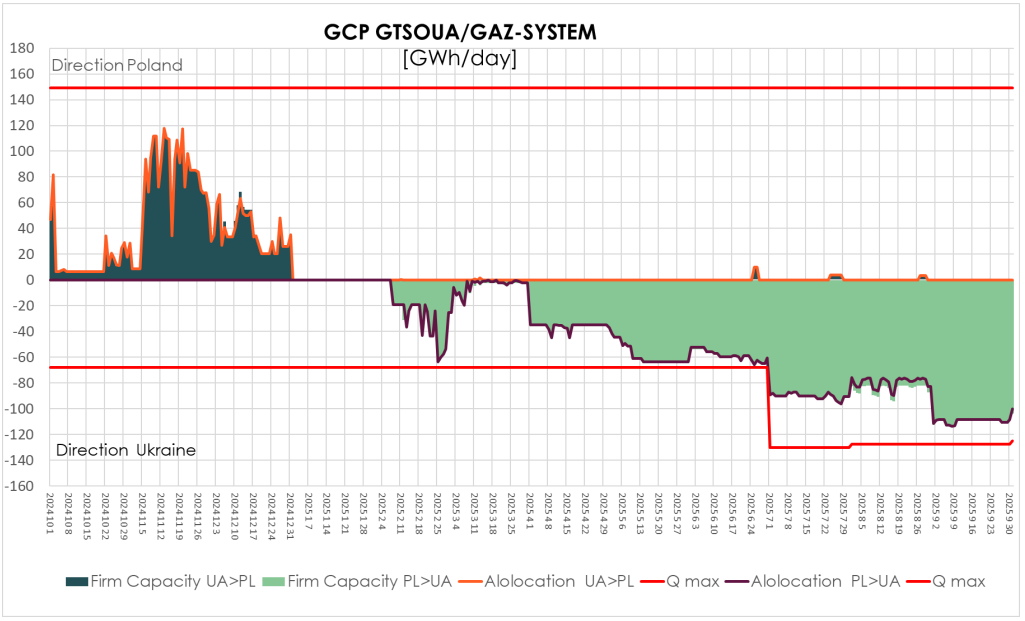
Operator of capacity booking platform

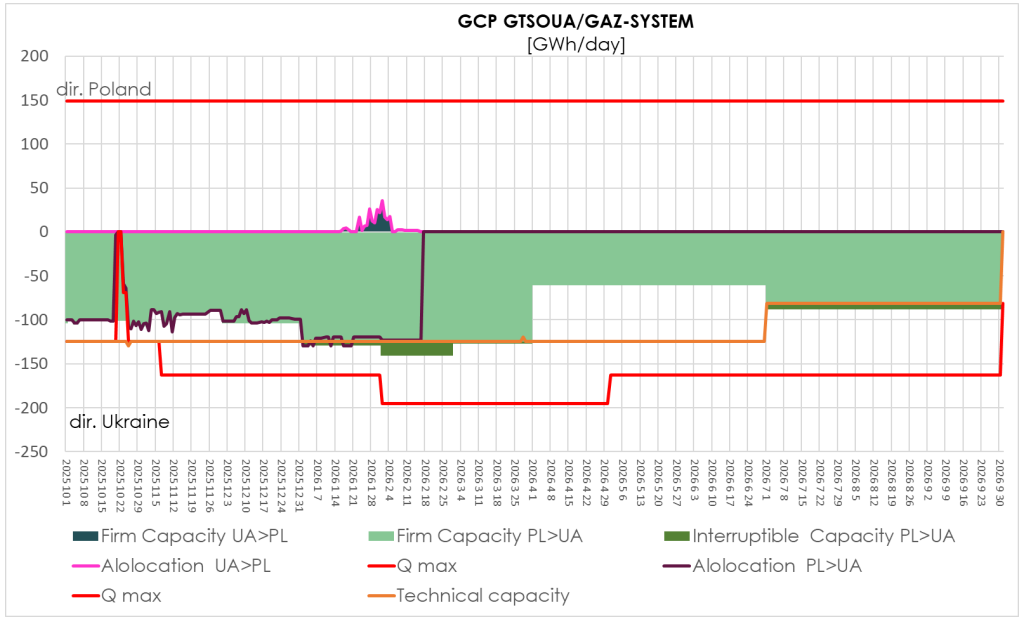
Operator of Gas Inside Information Platform

Amber Gas Corridor Usage and Opportunities in 2024/2025/2026









How to Become a GAZ-SYSTEM's Shipper?

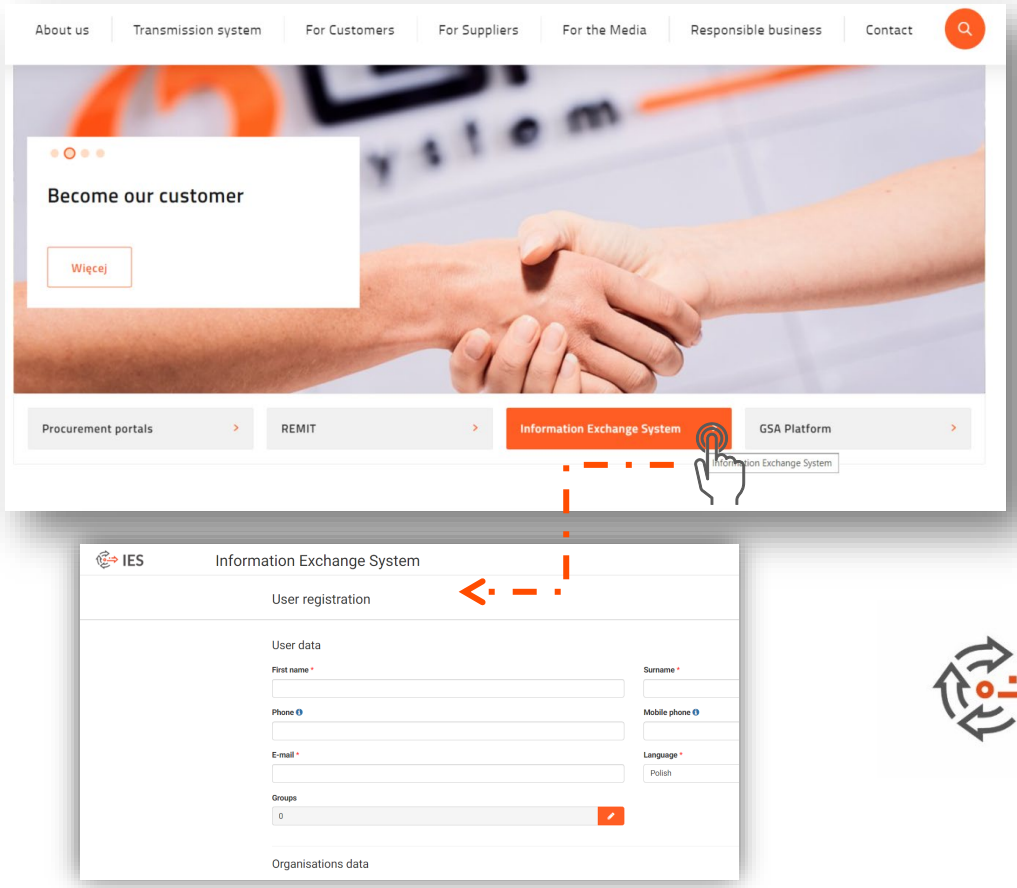


1. Registration of entity and first representatives in the Information Exchange System (IES)
2. Submission of an application for provision of the transmission service via IES and conclusion of the agreement
3. Submission of an application form for capacity allocation via IES for specific (internal) points

Auctions on IP's held on GSA booking platform

Registration in the Information Exchange System

Step 1 First User Registration



IES

Step 2 Delivery of the documents

- ☑ **Power of attorneys to register in the IES.**
- ☑ **Power of attorneys to act in the IES within the scope of utilisation of services of GAZ-SYSTEM S.A.** for submitting applications for transmission contract, capacity allocation (PP) and transmission ability allocation (PZ).
- ☑ **Power of Attorney for Administrator within organisation (AWO)** who is responsible for managing all Users accounts, modifying user roles for people in your organisation.
- ☑ Current extract from the National Court Register.

Step 3 Activation of the account

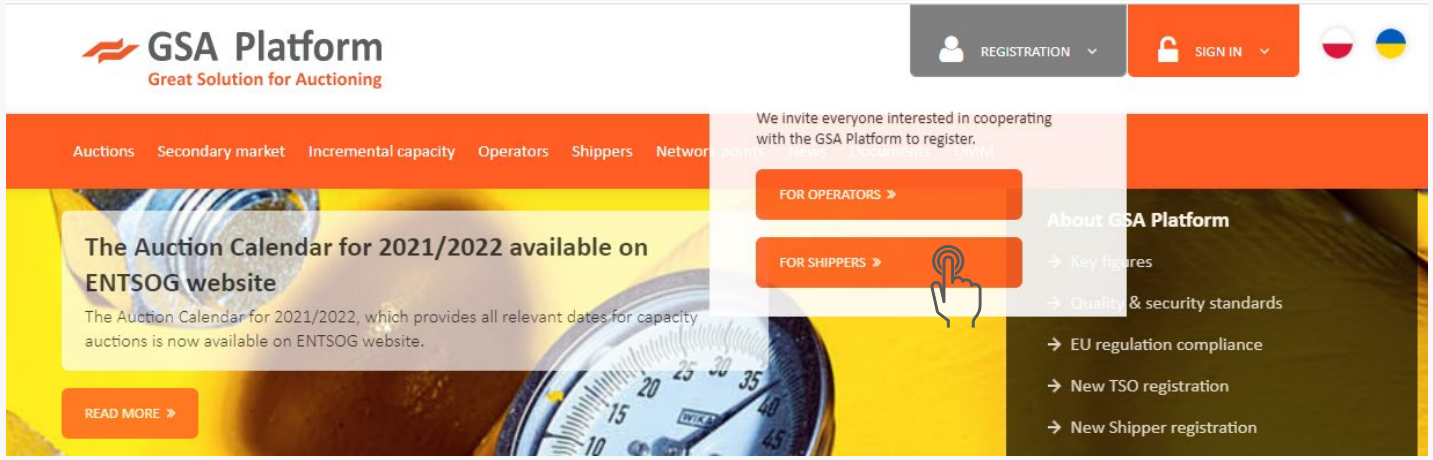
Activation of the User account by IES Team after positive verification of the documents.

CONTACT: klient@gaz-system.pl

REGISTRATION ON GSA PLATFORM

Step 1 — First User Registration

A	Entering the User data
C	Entering the System User/Organisation data
A	Acceptance of the Terms and Conditions
C	Confirmation of the registration (by clicking on the link)



Step 2 — Delivery of the documents

- ☐ **Power of attorneys for the first User - to conclude an agreement for the use of the GSA Platform**
- ☐ Current extract from the National Court Register.

Step 3 — Activation of the account

Activation of the User account by GSA Team after positive verification of the documents.

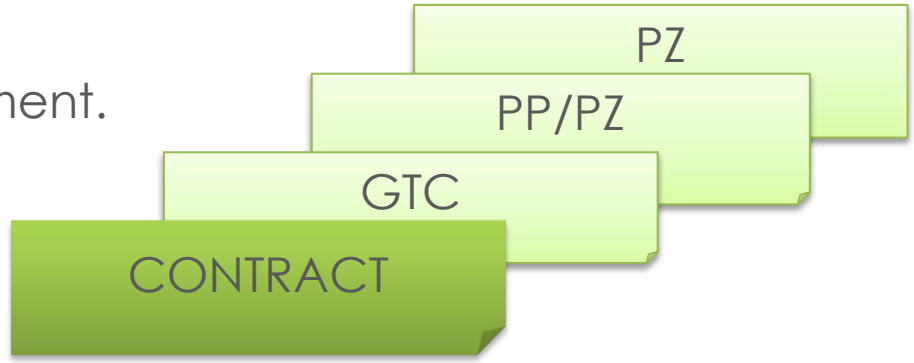
First Platform User = Organisation Administrator (AO)

Platform User acting as the Organisation Administrator on behalf of the relevant respectively Shipper has a constant view of the list of Platform Users and has the ability to accept, block, delete accounts and assign the role of Administrator or Observer to activated Platform Users.

CONTACT : aukcje@gsaplatform.eu

Transmission Contract

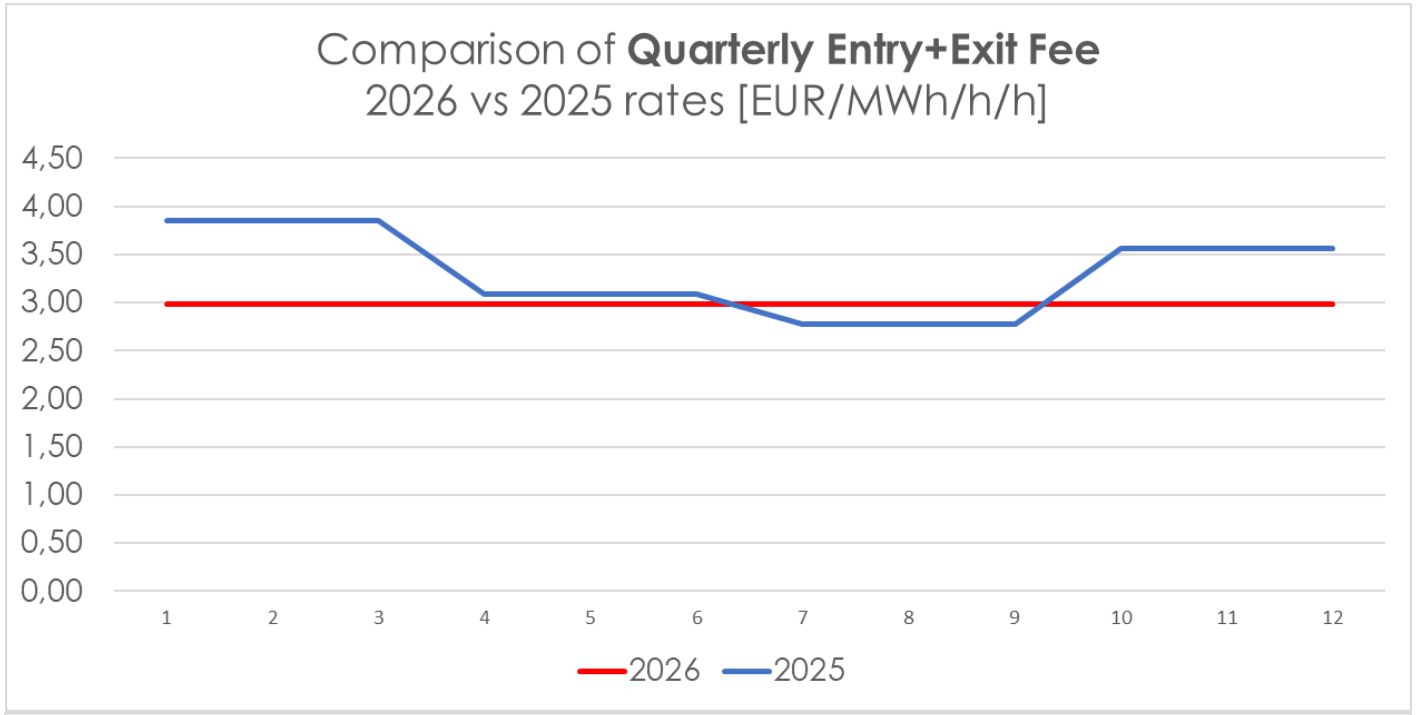
1. The transmission contract is a framework agreement.
2. GTC is a part of transmission contract.
3. Each framework contract has a separate PP or PZ for specific points.

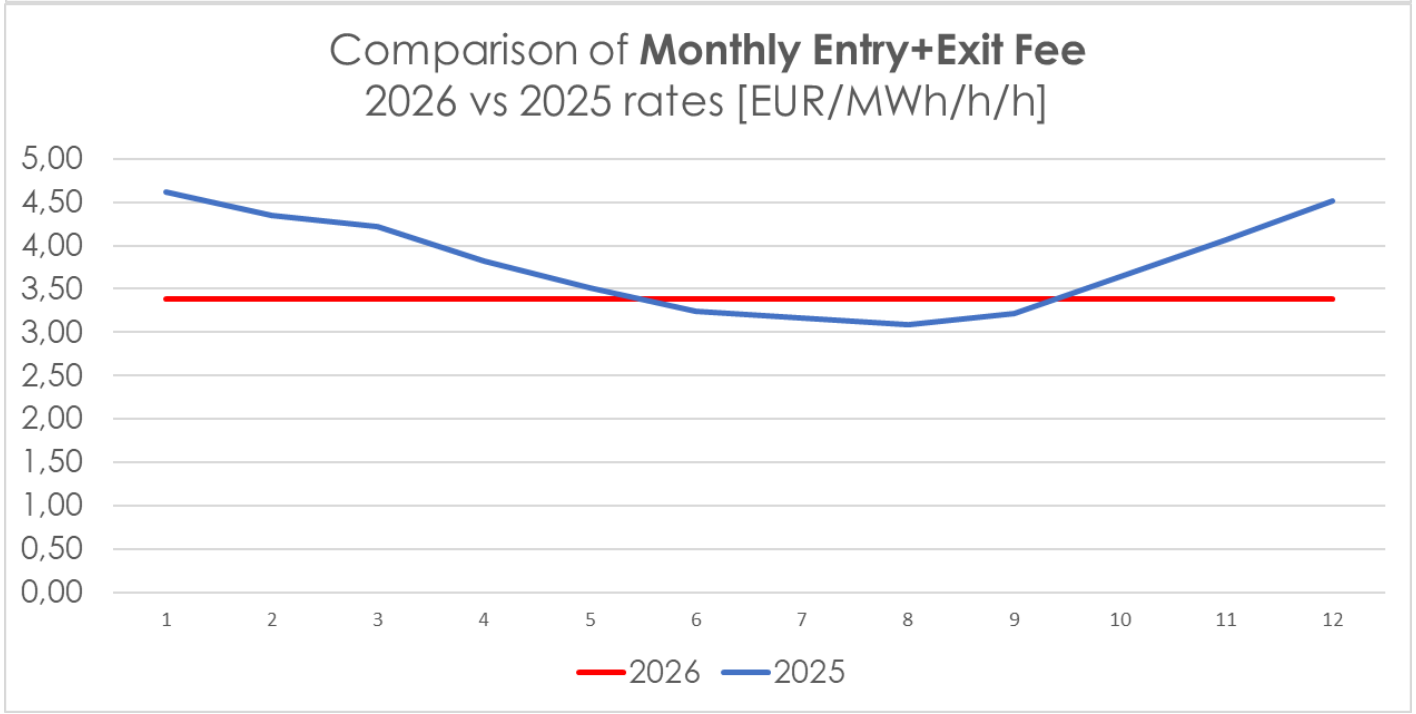


Capacity Allocation (PP)	Availability Allocation (PZ)
• Physical entry/exit point	• Entry/exit points
• Duration of PP for a given point	• Duration of PZ for a given point
• Type of capacity – firm/interruptible	

https://www.gaz-system.pl/en/for-customers/services-in-the-nts/gas-transmission-through-the-nts/nts-transmission-contract.html

Transport costs 2025 vs 2026





GAS INSIDE INFORMATION PLATFORM

GIIP offers a service for publishing inside information related to electricity or natural gas markets (the so-called “REMIT inside information”).

The disclosure of REMIT inside information may affect the wholesale price of electricity and natural gas.

What sets us apart?

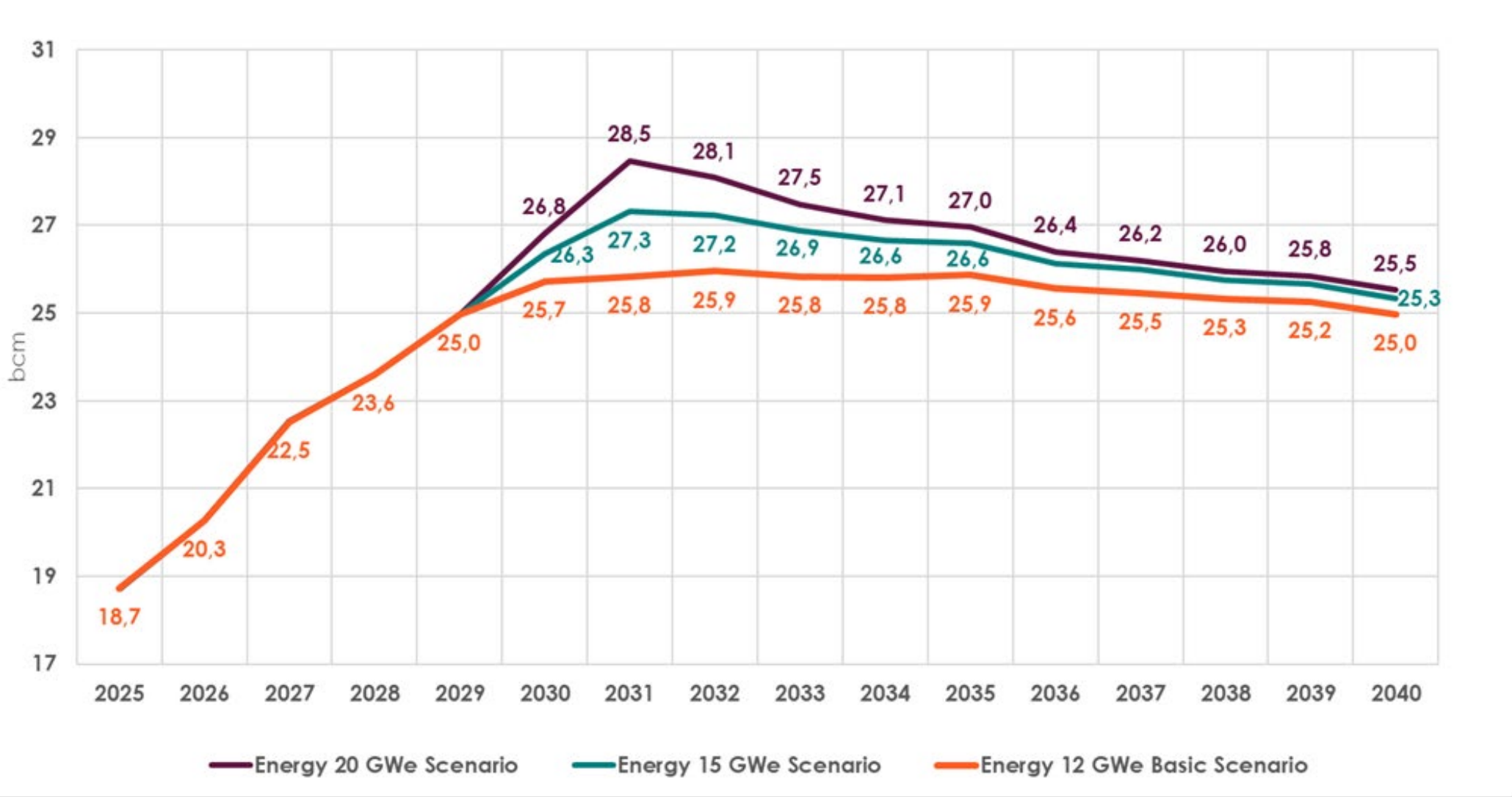
Versatility – our platform serves both electricity and natural gas markets

Transparency – the published inside information is accessible to all GIIP users at the same time

Compliance – we publish the inside information in compliance with REMIT regulation and ACER requirements

GIIP (gasinsideinformationplatform.pl)

GAS TRANSMISSION SERVICE DEMAND FORECAST IN POLAND



CROSS-BORDER GAS TRANSMISSION TO UKRAINE - INCREMENTAL CAPACITY PROCESS

An increase of export capabilities to enable **long-term and guaranteed natural gas supply to Ukraine**, requires **additional investments** in the **transmission infrastructure in Poland**.

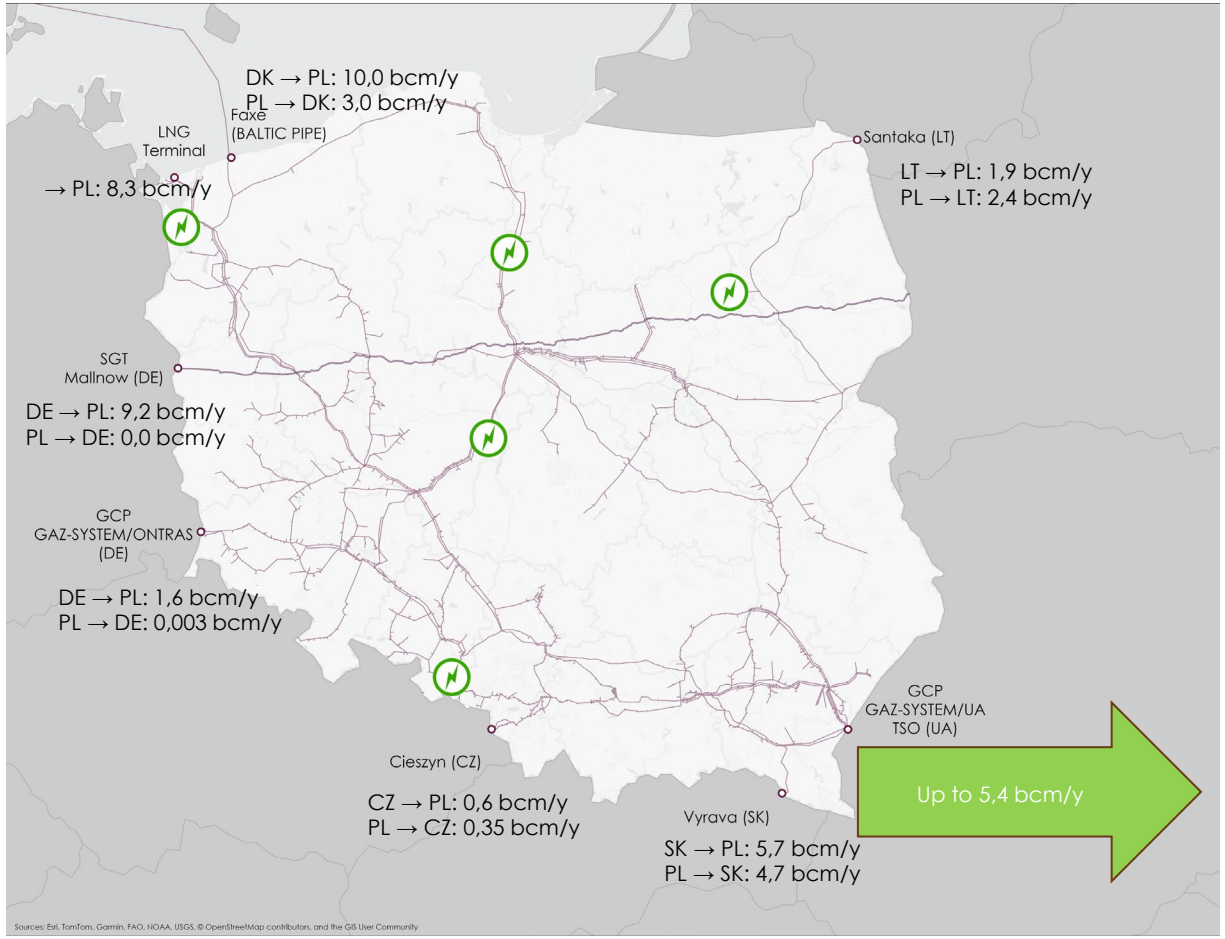
Based on MDAR conclusions, GAZ-SYSTEM and GTSOU conducted technical studies to prepare a project for incremental capacity at the Polish-Ukrainian border.

The non-binding demand received by GAZ-SYSTEM and GTSOU were identical and amounted to 5,650,000 kWh/h/year in the direction from Poland to Ukraine for the gas years 2025/2026 - 2034/2035.

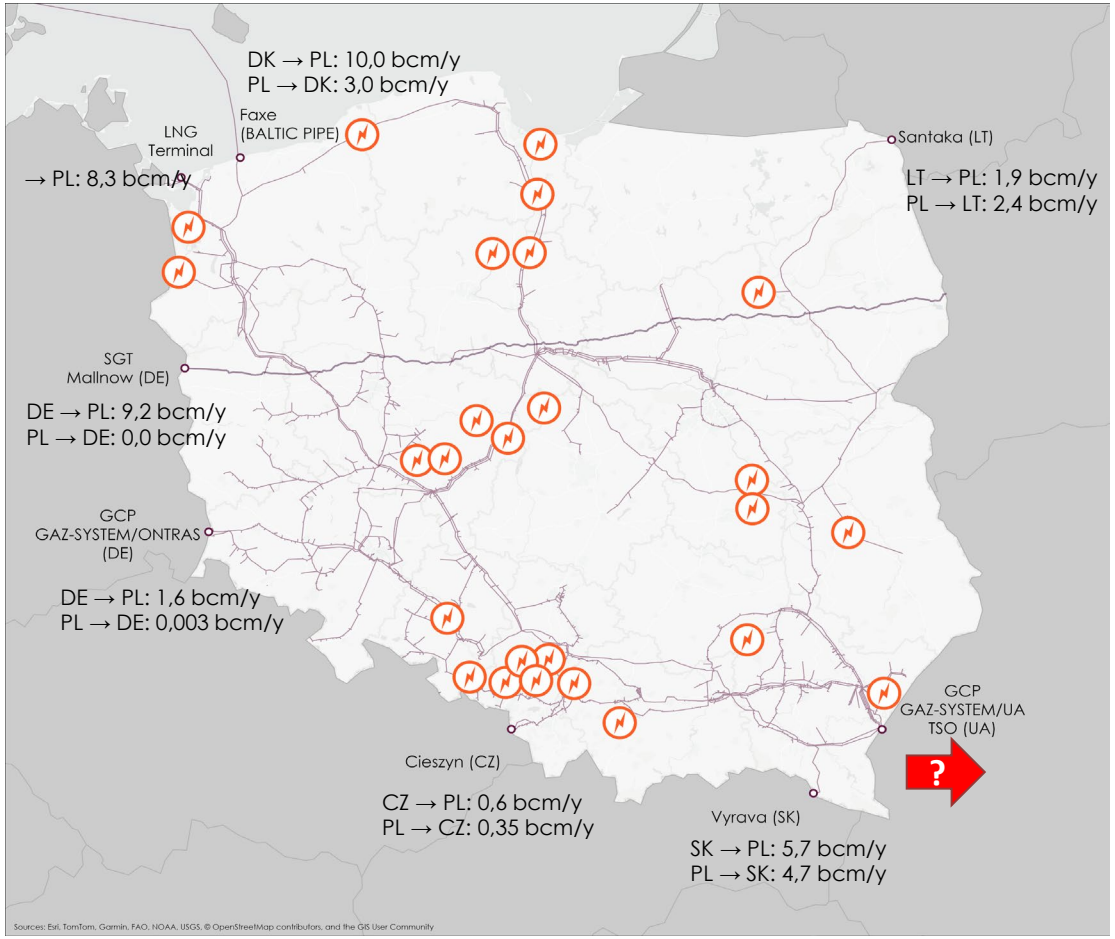
Taking into account the required investments in the national transmission system in Poland, **two scenarios for the incremental capacity project have been defined**, **differing** in the level of capacity and, consequently, in **the scope of investments on the Polish side**.

INFLUENCE OF GAS POWER PLANT DEVELOPMENT FOR SYSTEM CAPACITY

CAPACITY AVAILABLE FOR THE CURRENT GY 25/26



CAPACITY AVAILABLE FOR THE NEXT GAS YEARS



INCREASING CROSS-BORDER GAS TRANSMISSION TO UKRAINE

OFFER LEVEL 1

INCREMENTAL CAPACITY

3,869,863 kWh/h
342 466 m³/h

OFFER LEVEL (80%)

3,095,890 kWh/h
273 937 m³/h



POLAND

- **Q4 2030**
- **f-factor = 0,47**
- **Construction of a new DN1000 gas pipeline Wronów - Rozwadów - Strachocina** (L=281.4 km)
- **Reference price for economic test:** 0.892 EUR/(MWh/h)/h
- **ZERO mandatory minimum premium**

UKRAINE

- **Q4 2028**
- **f-factor = 0**
- **Reconstruction of CS“Komarno”**
- **Reference price for economic test:** 0.444 EUR/(MWh/h)/h incl. VAT

GAZ system

INCREASING CROSS-BORDER GAS TRANSMISSION TO UKRAINE

OFFER LEVEL 2

INCREMENTAL CAPACITY

5,650,000 kWh/h
500 000 m³/h

OFFER LEVEL (80%)

4,520,000 kWh/h
400 000 m³/h

POLAND

- **Q4 2032**
- **f-factor = 0,56**
- **Construction of a new DN1000 gas pipeline Wronów - Rozwadów - Strachocina** (L=281.4 km) and **CS Wronów**
- **Reference price for economic test:** 0.985 EUR/(MWh/h)/h (with **mandatory minimum premium** 0.093 EUR/(MWh/h)/h)



UKRAINE

- **Q4 2028**
- **f-factor = 0**
- **Reconstruction of CS “Komarno”**
- **Reference price for economic test:** 0.444 EUR/(MWh/h)/h incl. VAT

GAZ system

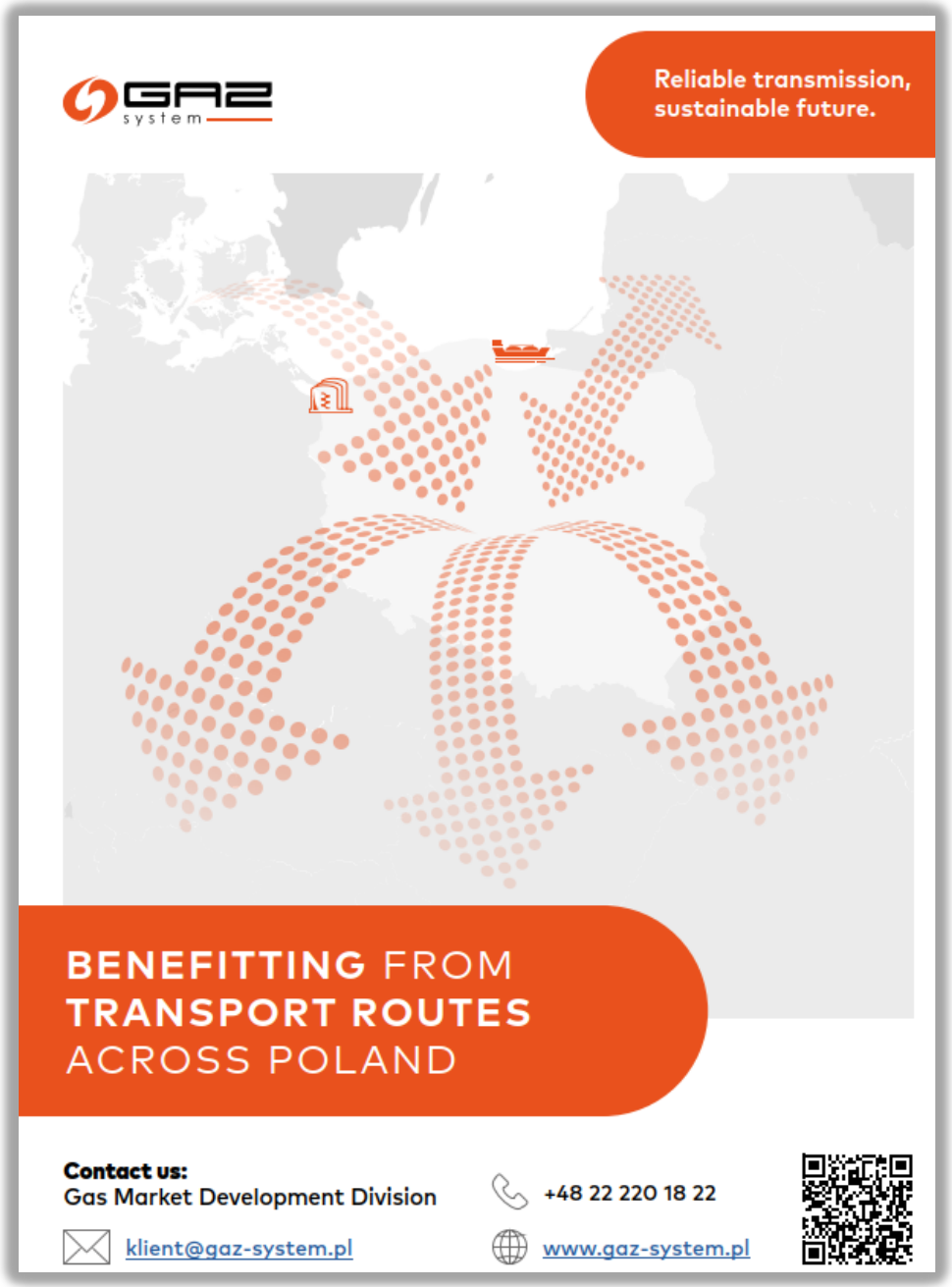
INCREASING CROSS-BORDER GAS TRANSMISSION TO UKRAINE

Incremental Procedure 2025-2027
Steps to be taken in 2026



Steps to Be Taken on the Polish Gas Market

Requirements to become a customer of gas transport services:	Gas transit	Gas trading
Information Exchange System (IES)	✓	✓
Transmission Contract	✓	✓
Registration on capacity booking platforms: • GSA Platform or/and RBP	✓	✓
Capacity Allocation: • IP auctions held on GSA or RBP booking platform • submission of an application for capacity allocation at specific internal points via the IES	✓	✓ ✓
Licence (Polish Energy Law)		✓
Mandatory natural gas stocks		✓



SCAN AND CONTACT OUR GAS MARKET DEVELOPMENT DIVISION

GAZ system

Amber GAS Corridor

Amber Gas Corridor Survey



Amber GAS Corridor

Amber Gas Corridor Survey:
Building a More Connected Gas Market – Your Input Matters

Purpose:

- To identify key needs and improvement areas to ensure more efficient gas transportation through the **Amber Gas Corridor** — from the Inkoo (Finland) or Klaipėda (Lithuania) LNG terminals via the Baltic and Polish transmission systems to **Ukraine and other Central & Eastern European countries**.

Your input will help to:

- Better understand market needs
- Identify technical, regulatory and operational challenges
- Develop solutions to strengthen corridor efficiency and attractiveness

Target participants:

Natural gas suppliers currently operating or planning to supply gas to Ukraine and other Central & Eastern European markets via the Amber Gas Corridor.

We invite you to share your insights and help improve cross-border gas transportation.

Amber GAS Corridor

Participate in the Amber Gas Corridor Survey!

GASGRID

elering
CONNECTING ENERGIES

conexus
BALTIC GRID

KN ENERGIES

Amber Grid

GAZ system

Survey details

Duration: approx. 20 minutes

Available until: 2026-03-06

Survey invitation will be shared after the webinar

If you have any questions, please **contact**: *pardavimai@ambergrid.lt*

Amber GAS Corridor

Q&A Session

