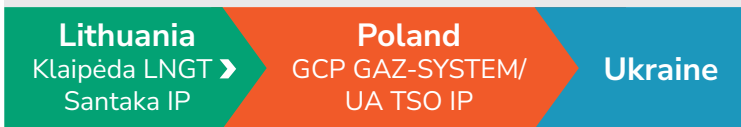


Have you considered gas transportation through **Amber Gas Corridor**?

Route **LITHUANIA-POLAND**



Route **FINLAND-LITHUANIA-POLAND**



AVAILABLE CAPACITY UP TO: 58 GWh/day (1.90 bcm/y)

* The available capacity at each interconnection point along the selected route must be considered.

Amber GAS Corridor

Amber Gas Corridor – a regional initiative launched on 27 November 2025, providing shippers with a reliable and competitive gas transportation route from the Baltic–Finnish region to Central East Europe Region.

Developed and supported by Transmission System Operators:



Lithuania



Latvia



Estonia



Finland



Poland

Why choose the Amber Gas Corridor?

<p>Easy market access</p> <p>Simple registration process to become a gas shipper in the Baltic–Finnish gas markets</p> <p>Clear and harmonised regulatory framework</p>	<p>Capacity availability</p> <p>Available capacities at key interconnection points:</p> <ul style="list-style-type: none"> • between Finland and the Baltic States • between Lithuania and Poland 	<p>Transparent capacity booking</p> <p>Capacities are booked via the GSA capacity booking platform</p> <p>Clear, transparent, and market-based allocation procedures</p>
<p>Competitive transportation routes</p> <p>A strong alternative to traditional supply routes</p> <p>Competitive transportation costs and transparent pricing</p>	<p>Security of supply</p> <p>Gas supply within the Amber Gas Corridor is supported by LNG terminals in Klaipėda and Inkoo</p> <p>Inčukalns Underground Gas Storage provides additional resilience and stability against seasonal and market fluctuations</p>	<p>Route flexibility</p> <p>Possibility to choose multiple gas transportation routes:</p> <ul style="list-style-type: none"> • from Inkoo (Finland) • from Klaipėda (Lithuania)

Common Corridor Features

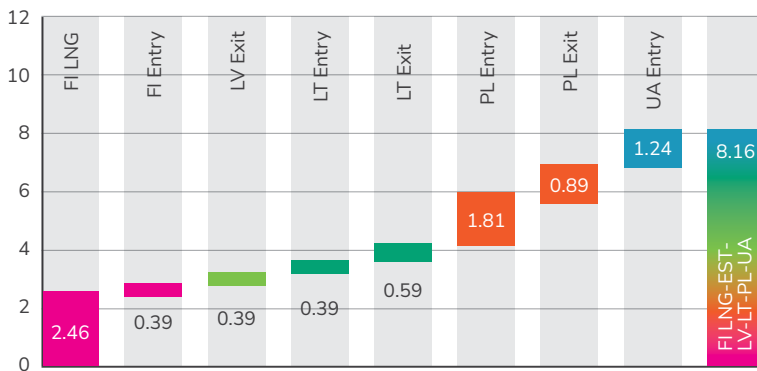
Finnish and Latvian – Estonian gas integrated market model	Lithuanian gas market model	Polish gas market model
<p>FI-EE-LV – An Integrated and Resilient Regional System.</p> <p>Fin-Est-Lat entry–exit tariff zone eliminates internal transmission fees.</p> <p>Estonia–Latvia common balancing zone simplifies operations for shippers. Bidirectional gas transportation.</p> <p>Inčukalns Underground Gas Storage – seasonal flexibility and supply security.</p> <p>Inkoo LNG terminal in Finland – flexible regasification and reload services.</p>	<p>Lithuanian Gas Market – A Key Transit Link from the Baltic and Finland to Europe.</p> <p>Klaipėda LNG Terminal: third-party access, custom made send-out profiles, active secondary market.</p> <p>Kiemenai Interconnection Point (LT-LV): bidirectional flows with Latvia, access to Inčukalns storage, onward transmission to Finland via Balticconnector.</p> <p>Santaka Interconnection Point (LT-PL): links Lithuania with Poland and the wider European gas network.</p>	<p>Central position in the CEE region</p> <ul style="list-style-type: none"> • Seven cross-border gas interconnections with Denmark, Germany, Czech Republic, Slovakia, Ukraine and Lithuania. • Close cooperation with Gas Storage Poland. • Free of charge access to on-line capacity booking platforms and secondary market services. • Access to REMIT information related to natural gas markets
<p>Gas trading across the Baltic–Finnish region (LT-LV-EST-FI) is conducted via the common exchange platform operated by the European Energy Exchange (EEX). Implicit capacity allocation is provided at the Kiemenai and Balticconnector interconnection points.</p>		<p>Shippers may also benefit from the market trading opportunities within the region at Polish gas commodity exchange operated by TGE offering spot and forward gas markets.</p>

Amber Gas Corridor transmission costs (EUR/MWh) (valid from 2026.01.01)

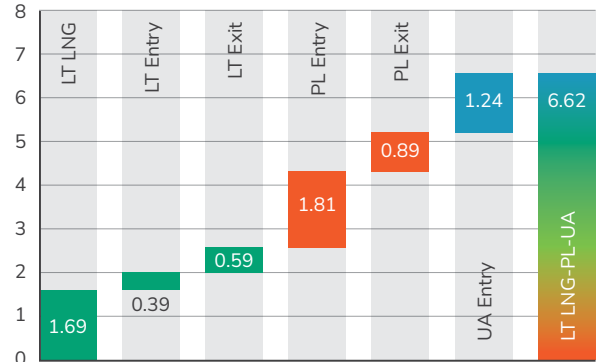
Destination Country	Direction	Monthly product	Quarterly product	Yearly product
Lithuania-Poland	LNGT(LT) ➤ LT ➤ PL	3.46	3.05	2.79
Lithuania-Ukraine	LNGT(LT) ➤ LT ➤ PL ➤ UA	5.78	5.14	4.69
Finland-Poland	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL	4.43	3.91	3.57
Finland-Ukraine	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL ➤ UA	6.74	5.99	5.45

LNG terminal regasification fee, EUR/MWh	Klaipėda LNGT	Inkoo LNGT
	1.69	2.46

FI-UA Yearly Product EUR/MWh/h per h



LT-UA Yearly Product EUR/MWh/h per h



Finnish and Latvian – Estonian gas integrated market

Shipper registration in Finnish gas market

To enter the Finnish gas market, follow the steps below:

1

Register as a shipper (market participant).



Register | Gasgrid

2

Conclude the Shipper and Trader Framework Agreement with Gasgrid Finland.

3

For access to the LNG terminal (Finland / FSRU), compliance with the Terminal Rules and user onboarding is required.



LNG Terminal Services
Gasgrid



For more Information

Gasgrid Finland
customerservice@gasgrid.fi

Shipper registration in Latvia-Estonia (FinEstLat tariff zone)

To enter the Latvian –Estonian common balancing area and the FinEstLat tariff zone, follow the steps below:

1

Conclude transmission and balancing service agreements with Conexus Baltic Grid (Latvia) or Elering (Estonia).



Transmission
Conexus

2

For trading at a national exit point, obtain a trading licence from the national regulator.



Cross-border gas trade | Elering

3

Register on the relevant platforms:

- Common Zone Platform (EE–LV balancing);
- GSA platform (capacity booking);
- European Energy Exchange (EEX) (gas trading).

4

For gas storage in Inčukalna UGS, a Storage Service Agreement is required.



Storage
Conexus

Conexus Baltic Grid
info@conexus.lv

Elering
AS klienditugi@elering.ee

Lithuanian gas market

Shipper registration in Lithuania

Entering the Lithuanian gas market - registration process:

1

Enter a transmission service contract with Amber Grid.



Contracts
Amber Grid

2

For trading at a virtual trading point: get permission from National Energy Regulatory Council.



Licensing / Permission
NERC

3

For gas trading: acquire participation at European Energy Exchange (EEX).



4

Enter into a Use-Terminal Contract for the Klaipėda LNG Terminal.



Services
KN Energies

For more
Information

Amber Grid
pardavimai@ambergrid.lt

Polish gas market

Shipper registration

Process for entering the Polish gas market



Provision of
capacity

1

Registration of the entity and first representatives in the Information Exchange System (IES).



Information Exchange
System (IES)

2

Submission of an application for the provision of transmission services via IES and conclusion of the transmission contract.



Application for a
transmission contract

3

Registration and capacity booking platform.



GSA Platform

4

Data
Exchange.







Data Exchange

For more
Information

GAZ-SYSTEM S.A.
klient@gaz-system.pl

What is needed to transport gas via Amber GAS Corridor?

	Finnish and Latvian – Estonian gas market		Lithuania		Poland	
	 					TRADING
EIC Code	✓	✓	✓	✓	✓	✓
ACER Code	✓	✓	✓	✓	✓	✓
Registration in CEREMP	✓	✓	✓	✓	✓	✓
Transmission/terminal users' contract	✓	✓	✓	✓	✓	✓
Contract with GSA Platform	✓			✓	✓	✓
Market Information Platform	ENTSOG IIP	TSO: ENTSOG IIP LNG Terminal: GIE IIP	GIE IIP	ENTSOG IIP	GIIP	GIIP
Trading License	X**			X*	✓	
Mandatory Gas Stock					✓	

*For trading in virtual point license is needed. Trading license on the exchange is not needed

**Public service provider license is not needed, but gas trader shall register at the national regulator

