

Natural Gas Transmission Tariffs (VAT excluded) effective from 1 January 2025

	Natural Gas Transmission Tariffs, EUR (VAT excluded)																													
	For Entry Points						For Exit Points																							
	Kotlovka GMS ¹	Kotlovka GMS ¹ <small>(restricted capacity product⁸)</small>	Kiemėnai GMS ²	Klaipėda GMS ³	Domestic Entry ⁹	Santaka GMS ⁷	Domestic exit point ⁴	Domestic exit point - Achema ⁵	Kiemėnai GMS ²	Šakiai GMS ⁶	Santaka GMS ⁷																			
TARIFFS FOR FIRM CAPACITY:																														
Unit of capacity	MWh / day / year					Per (kWh/h) per h	MWh / day / year					Per (kWh/h) per h																		
Long-Term Capacity Tariffs	142.77	35.96	142.77	142.77	142.77	0.000391	120.75	69.52	84.30	61.87	0.000231																			
TARIFFS FOR QUARTERLY CAPACITY:																														
Unit of capacity	MWh / day / quarter					Per (kWh/h) per h	MWh / day / quarter					Per (kWh/h) per h																		
Quarter 1	38.72	9.75	38.72	38.72	38.72	0.000430	55.83	32.14	22.86	28.60	0.000254																			
Quarter 2	39.15	9.86	39.15	39.15	39.15	0.000430	26.34	15.17	23.12	13.50	0.000254																			
Quarter 3	39.58	9.97	39.58	39.58	39.58	0.000430	18.64	10.73	23.37	9.55	0.000254																			
Quarter 4	39.58	9.97	39.58	39.58	39.58	0.000430	49.84	28.69	23.37	25.53	0.000254																			
Interruptible Tariffs for Monthly (M) and Daily (D) / Within-day (WD) Capacities of corresponding month:																														
Monthly (M) unit of capacity MWh / day / month; Daily (D), Within-day (WD) – unit of capacity MWh / day																														
	M	P	EP	M	P	EP	M	P	EP	M	P	EP	M	P	EP	Per (kWh/h) per h			M	P/EP	M	P/EP	M	P	EP	M	P/EP	Per (kWh/h) per h		
																M	P	EP	M	P/EP	M	P/EP	M	P	EP	M	P/EP	M	P	EP
January	15.16	0.59	0.66	3.82	0.15	0.17	15.16	0.59	0.66	15.16	0.59	0.66	15.16	0.59	0.66	0.000489	0.000587	0.000665	26.61	1.72	15.32	0.99	8.95	0.35	0.39	13.64	0.88	0.000289	0.000346	0.000393
February	13.69	0.59	0.66	3.45	0.15	0.17	13.69	0.59	0.66	13.69	0.59	0.66	13.69	0.59	0.66	0.000489	0.000587	0.000665	18.90	1.35	10.88	0.78	8.08	0.35	0.39	9.68	0.69	0.000289	0.000346	0.000393
March	15.16	0.59	0.66	3.82	0.15	0.17	15.16	0.59	0.66	15.16	0.59	0.66	15.16	0.59	0.66	0.000489	0.000587	0.000665	21.38	1.38	12.31	0.79	8.95	0.35	0.39	10.96	0.71	0.000289	0.000346	0.000393
April	14.67	0.59	0.66	3.69	0.15	0.17	14.67	0.59	0.66	14.67	0.59	0.66	14.67	0.59	0.66	0.000489	0.000587	0.000665	13.25	0.88	7.63	0.51	8.66	0.35	0.39	6.79	0.45	0.000289	0.000346	0.000393
May	15.16	0.59	0.66	3.82	0.15	0.17	15.16	0.59	0.66	15.16	0.59	0.66	15.16	0.59	0.66	0.000489	0.000587	0.000665	10.77	0.69	6.20	0.40	8.95	0.35	0.39	5.52	0.36	0.000289	0.000346	0.000393
June	14.67	0.59	0.66	3.69	0.15	0.17	14.67	0.59	0.66	14.67	0.59	0.66	14.67	0.59	0.66	0.000489	0.000587	0.000665	7.89	0.53	4.54	0.30	8.66	0.35	0.39	4.04	0.27	0.000289	0.000346	0.000393
July	15.16	0.59	0.66	3.82	0.15	0.17	15.16	0.59	0.66	15.16	0.59	0.66	15.16	0.59	0.66	0.000489	0.000587	0.000665	6.61	0.43	3.81	0.25	8.95	0.35	0.39	3.39	0.22	0.000289	0.000346	0.000393
August	15.16	0.59	0.66	3.82	0.15	0.17	15.16	0.59	0.66	15.16	0.59	0.66	15.16	0.59	0.66	0.000489	0.000587	0.000665	7.38	0.48	4.25	0.27	8.95	0.35	0.39	3.78	0.24	0.000289	0.000346	0.000393
September	14.67	0.59	0.66	3.69	0.15	0.17	14.67	0.59	0.66	14.67	0.59	0.66	14.67	0.59	0.66	0.000489	0.000587	0.000665	8.34	0.56	4.80	0.32	8.66	0.35	0.39	4.27	0.28	0.000289	0.000346	0.000393
October	15.16	0.59	0.66	3.82	0.15	0.17	15.16	0.59	0.66	15.16	0.59	0.66	15.16	0.59	0.66	0.000489	0.000587	0.000665	15.08	0.97	8.68	0.56	8.95	0.35	0.39	7.72	0.50	0.000289	0.000346	0.000393
November	14.67	0.59	0.66	3.69	0.15	0.17	14.67	0.59	0.66	14.67	0.59	0.66	14.67	0.59	0.66	0.000489	0.000587	0.000665	19.05	1.27	10.97	0.73	8.66	0.35	0.39	9.76	0.65	0.000289	0.000346	0.000393
December	15.16	0.59	0.66	3.82	0.15	0.17	15.16	0.59	0.66	15.16	0.59	0.66	15.16	0.59	0.66	0.000489	0.000587	0.000665	25.54	1.65	14.70	0.95	8.95	0.35	0.39	13.08	0.84	0.000289	0.000346	0.000393
TARIFFS FOR INTERRUPTIBLE CAPACITY: are equal to 90% of tariffs of firm capacity products (Y, Q, M, D/WD) at given Entry or (and) Exit point. The ex-post compensation paid for each day on which an interruption occurred (after the purchasing of firm capacity products at given Entry or (and) Exit point), is equal to the tariff of daily firm capacity product at that point, multiplied by 3.																														

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TARIFFS FOR CONSUMPTION CAPACITY UNIT, IN EURO (EUR) (VAT EXCLUDED)												
For Entry Points						For Exit Points						
Kotlovka GMS ¹	Kotlovka GMS ¹ (restricted capacity product ⁸)	Kiemėnai GMS ²	Klaipėda GMS ³	Domestic Entry ⁹	Santaka GMS ⁷	Domestic exit point ⁴	Domestic exit point - Achema ⁵	Kiemėnai GMS ²	Šakiai GMS ⁶	Santaka GMS ⁷		
Tariffs for Consumption Capacity												
Unit of capacity						MWh / day / year						
Tariffs for Consumption Capacity						50.38	15.15					
TARIFFS FOR TRANSMITTED QUANTITY (FLOW-BASED TARIFFS), IN EURO (EUR) (VAT EXCLUDED)												
For Entry Points						For Exit Points						
Kotlovka GMS ¹	Kotlovka GMS ¹ (restricted capacity product ⁸)	Kiemėnai GMS ²	Klaipėda GMS ³	Domestic Entry ⁹	Santaka GMS ⁷	Domestic exit point ⁴	Domestic exit point - Achema ⁵	Kiemėnai GMS ²	Šakiai GMS ⁶	Santaka GMS ⁷		
Tariffs for Quantity												
Quantity unit						MWh						
Tariffs for Quantity						0.11						
<p>¹ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Belarusian Natural Gas Transmission System (Gas Metering Point: Kotlovka Gas Metering Station (hereinafter – GMS)).</p> <p>² For the interconnection point between the Lithuanian Natural Gas Transmission System and the Latvian Natural Gas Transmission System (Gas Metering Point: Kiemėnai GMS).</p> <p>³ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Liquefied Natural Gas Terminal's System (Gas Metering Point: Klaipėda GMS).</p> <p>⁴ For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers' systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for all Lithuanian Natural Gas Transmission System users.</p> <p>⁵ For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers' systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for Achema.</p> <p>⁶ For the connection point between the Lithuanian Natural Gas Transmission System and the Natural Gas Transmission System of the Kaliningrad Region of the Russian Federation (Gas Metering Point: Šakiai GMS).</p> <p>⁷ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Polish Natural Gas Transmission System (Gas Metering Point: Santaka GMS).</p> <p>⁸ The tariff of restricted capacity product at Kotlovka GMS Entry Point is applied for the capacity booked by using which the right to transport natural gas only to Šakiai GMS Exit Point is granted (i.e. once the restricted capacity at Kotlovka GMS Entry Point is booked and natural gas is injected through that point by using a restricted capacity product, the natural gas must be further transported and ejected only through Šakiai GMS Exit Point (without possibility of delivering natural gas to the other points and (or) selling it at a virtual natural gas trading point (natural gas exchange)).</p> <p>⁹ Domestic Entry point - commercial green gas (biogas, hydrogen) entry point into the transmission system that does not have a defined physical location in the transmission system</p>												