

## Have you considered gas transportation through **Amber Gas Corridor?**

### Route **LITHUANIA-POLAND**



### Route **FINLAND-LITHUANIA-POLAND**



 **Amber Grid**

 **KN ENERGIES**

 **conexus**  
BALTIC GRID

 **elering**  
CONNECTING ENERGIES

 **GASGRID**

 **GAZ system**



AVAILABLE CAPACITY UP TO: 58 GWh/day (1.90 bcm/y)

\* The available capacity at each interconnection point along the selected route must be considered.

# Amber GAS Corridor

**Amber Gas Corridor** – a regional initiative launched on 27 November 2025, providing shippers with a reliable and competitive gas transportation route from the Baltic–Finnish region to Central East Europe Region.

Developed and supported by Transmission System Operators:



Lithuania



Latvia



Estonia



Finland



Poland

## Why choose the Amber Gas Corridor?

<b>Easy market access</b> Simple registration process to become a gas shipper in the Baltic–Finnish gas markets Clear and harmonised regulatory framework	<b>Capacity availability</b> Available capacities at key interconnection points: <ul style="list-style-type: none"><li>• between Finland and the Baltic States</li><li>• between Lithuania and Poland</li></ul>	<b>Transparent capacity booking</b> Capacities are booked via the GSA capacity booking platform Clear, transparent, and market-based allocation procedures
<b>Competitive transportation routes</b> A strong alternative to traditional supply routes Competitive transportation costs and transparent pricing	<b>Security of supply</b> Gas supply within the <b>Amber Gas Corridor</b> is supported by LNG terminals in Klaipėda and Inkoo Inčukalns Underground Gas Storage provides additional resilience and stability against seasonal and market fluctuations	<b>Route flexibility</b> Possibility to choose multiple gas transportation routes: <ul style="list-style-type: none"><li>• from Inkoo (Finland)</li><li>• from Klaipėda (Lithuania)</li></ul>

## Common Corridor Features

Finnish and Latvian – Estonian gas integrated market model	Lithuanian gas market model	Polish gas market model
FI-EE-LV – An Integrated and Resilient Regional System. Fin-Est-Lat entry–exit tariff zone eliminates internal transmission fees. Estonia–Latvia common balancing zone simplifies operations for shippers. Bidirectional gas transportation. Inčukalns Underground Gas Storage – seasonal flexibility and supply security. Inkoo LNG terminal in Finland – flexible regasification and reload services.	Lithuanian Gas Market – A Key Transit Link from the Baltic and Finland to Europe. <b>Klaipėda LNG Terminal:</b> third-party access, custom made send-out profiles, active secondary market. <b>Kiemenai Interconnection Point (LT-LV):</b> bidirectional flows with Latvia, access to Inčukalns storage, onward transmission to Finland via Balticconnector. <b>Santaka Interconnection Point (LT-PL):</b> links Lithuania with Poland and the wider European gas network.	<b>Central position in the CEE region</b> • Seven cross-border gas interconnections with Denmark, Germany, Czech Republic, Slovakia, Ukraine and Lithuania. • Close cooperation with Gas Storage Poland. • Free of charge access to on-line capacity booking platforms and secondary market services. • Access to REMIT information related to natural gas markets
Gas trading across the Baltic–Finnish region (LT-LV-EST-FI) is conducted via the common exchange platform operated by the European Energy Exchange (EEX). Implicit capacity allocation is provided at the Kiemenai and Balticconnector interconnection points.		Shippers may also benefit from the market trading opportunities within the region at Polish gas commodity exchange operated by TGE offering spot and forward gas markets.

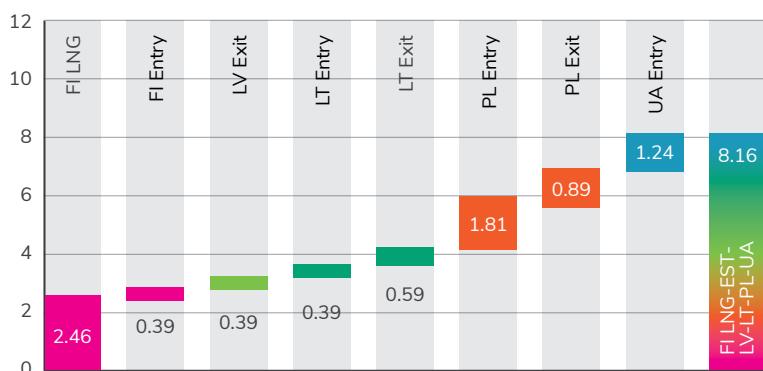
# Amber Gas Corridor transmission costs (EUR/MWh)

(valid from 2026.01.01)

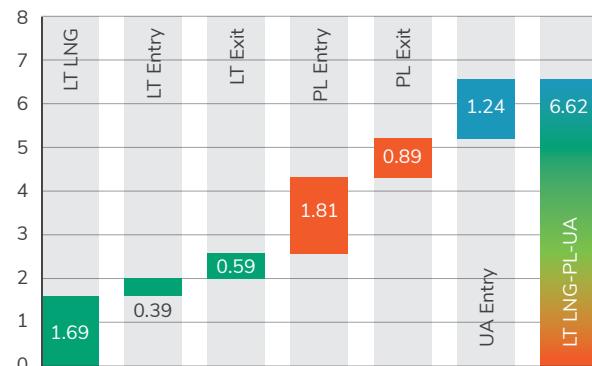
Destination Country	Direction	Monthly product	Quarterly product	Yearly product
Lithuania-Poland	LNGT(LT) ➤ LT ➤ PL	3.46	3.05	2.79
Lithuania-Ukraine	LNGT(LT) ➤ LT ➤ PL ➤ UA	6.07	5.40	4.93
Finland-Poland	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL	4.43	3.91	3.57
Finland-Ukraine	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL ➤ UA	7.04	6.26	5.70

LNG terminal regasification fee, EUR/MWh	Klaipėda LNGT	Inkoo LNGT
1.69		2.46

FI-UA Yearly Product EUR/MWh/h per h



LT-UA Yearly Product EUR/MWh/h per h



## Finnish and Latvian – Estonian gas integrated market

### Shipper registration in Finnish gas market

To enter the Finnish gas market, follow the steps below:

1

Register as a shipper (market participant).



Register | Gasgrid

2

Conclude the Shipper and Trader Framework Agreement with Gasgrid Finland.

3

For access to the LNG terminal (Finland / FSRU), compliance with the Terminal Rules and user onboarding is required.



LNG Terminal Services Gasgrid



For more Information

Gasgrid Finland

customerservice@gasgrid.fi

### Shipper registration in Latvia-Estonia (FinEstLat tariff zone)

To enter the Latvian –Estonian common balancing area and the FinEstLat tariff zone, follow the steps below:

1

Conclude transmission and balancing service agreements with Conexus Baltic Grid (Latvia) or Elering (Estonia).



Transmission Conexus

2

For trading at a national exit point, obtain a trading licence from the national regulator.



Cross-border gas trade | Elering

3

Register on the relevant platforms:

- Common Zone Platform (EE-LV balancing);
- GSA platform (capacity booking);
- European Energy Exchange (EEX) (gas trading).

4

For gas storage in Inčukalns UGS, a Storage Service Agreement is required.



Storage Conexus

## Lithuanian gas market

### Shipper registration in Lithuania

Entering the Lithuanian gas market - registration process:

1

Enter a transmission service contract with Amber Grid.



Contracts  
Amber Grid

2

For trading at a virtual trading point: get permission from National Energy Regulatory Council.



Licensing / Permission  
NERC

3

For gas trading: acquire participation at European Energy Exchange (EEX).



4

Enter into a Use-Terminal Contract for the Klaipéda LNG Terminal.



Services  
KN Energies

For more  
Information

**Amber Grid**

[pardavimai@ambergrid.lt](mailto:pardavimai@ambergrid.lt)

## Polish gas market

### Shipper registration

Process for entering the Polish gas market



Provision of  
capacity

1

Registration of the entity and first representatives in the Information Exchange System (IES).



Information Exchange System (IES)

2

Submission of an application for the provision of transmission services via IES and conclusion of the transmission contract.



Application for  
a transmission  
contract

3

Registration and capacity booking platform.



GSA Platform

4

Data Exchange.



Data Exchange

## What is needed to transport gas via **Amber GAS Corridor?**

	Finnish and Latvian – Estonian gas market		Lithuania		Poland	
	CONEXUS BALTIK GRID elering	GASGRID	KN ENERGIES	Amber Grid	GAS system	
					TRADING	TRANSIT
EIC Code	✓	✓	✓	✓	✓	✓
ACER Code	✓	✓	✓	✓	✓	✓
Registration in CEREMP	✓	✓	✓	✓	✓	✓
Transmission/terminal users' contract	✓	✓	✓	✓	✓	✓
Contract with GSA Platform	✓			✓	✓	✓
Market Information Platform	ENTSOG IIP	TSO: ENTSOG IIP	GIE IIP	ENTSOG IIP	GIIP	GIIP
Trading License		LNG Terminal: GIE IIP			✗*	✓
Mandatory Gas Stock					✓	

\*For trading in virtual point license is needed. Trading license on the exchange is not needed

\*\*Public service provider license is not needed, but gas trader shall register at the national regulator

