

**Demand assessment
report
for the incremental capacity
process
between *Polish gas transmission system*
and *Lithuanian gas transmission system*
where no non-binding demand indications
were received**

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This report is a joint assessment of the potential for incremental capacity projects conducted by



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A. Non-binding Demand indications

In line with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity. The period for submission on both sides of the border between the entry-exit system of GAZ-SYSTEM (Poland) and the entry-exit system of AMBER GRID (Lithuania) was from 3 July 2023 to 28 August 2023 (COB).

Within this period no non-binding demand indications regarding the respective border were received by the TSOs. Non-binding demand indications received after the deadline will be considered in the next Market Demand Assessment report (2025-2027 cycle).

Therefore, the amount of 0 for non-binding demand indications has been used as a basis for this demand assessment.

B. Demand assessment

i. Historical usage pattern

As stated above, for the incremental capacity cycle addressed by this report no non-binding market demand indications were received. Therefore, an analysis of the

historical capacity utilization between the respective entry-exit systems to support the assessment of the demand for incremental capacity is not necessary.

ii. Relations to GRIPs, TYNDP, NDPs

As there is no non-binding market demand, any physical supply gaps from the GRIP, TYNDP or the national network development plan cannot be closed via the process according to chapter V NC CAM, but must be taken into account in the respective processes.

iii. Expected amount, direction and duration of demand for incremental capacity

Bearing in mind the elements mentioned above, there is no demand for incremental capacity identified stemming either out of market indications or other sources.

C. Conclusion for the (non)-initiation of an incremental capacity project/process

Considering the elements mentioned in section A and B of this report, at this stage no ground is identified to consider starting an incremental capacity project. This does not preclude the conclusions of a following demand assessment exercise. Hence, for the entry-exit-systems addressed by this report no incremental capacity project nor technical studies will be initiated based on this market demand assessment report.

D. Provisional timeline

As no incremental project will be initiated provisional timeline is not provided. The next market demand analysis will start in 2025 after the auction of the annual capacities.

E. Interim arrangements for the auction of existing capacity on the concerned IP(s)

Due to the fact that no incremental project will be initiated based on this market demand assessment, interim arrangements are not required for the time being.

F. Fees

Fees were not introduced during the non-binding market demand indications phase.



G. Contact information



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