

Amber GAS Corridor

Amber Gas Corridor – a regional initiative launched on 27 November 2025, providing shippers with a reliable and competitive gas transportation route from the Baltic-Finnish region to Central East Europe Region.

Developed and supported by Transmission System Operators:



Why choose the Amber Gas Corridor?

Easy market access Simple registration process to become a gas shipper in the Baltic-Finnish gas markets Clear and harmonised regulatory framework	Capacity availability Available capacities at key interconnection points: <ul style="list-style-type: none">• between Finland and the Baltic States• between Lithuania and Poland	Transparent capacity booking Capacities are booked via the GSA capacity booking platform Clear, transparent, and market-based allocation procedures
Competitive transportation routes A strong alternative to traditional supply routes Competitive transportation costs and transparent pricing	Security of supply Gas supply within the Amber Gas Corridor is supported by LNG terminals in Klaipėda and Inkoo Inčukalns Underground Gas Storage provides additional resilience and stability against seasonal and market fluctuations	Route flexibility Possibility to choose multiple gas transportation routes: <ul style="list-style-type: none">• from Inkoo (Finland)• from Klaipėda (Lithuania)

Common Corridor Features

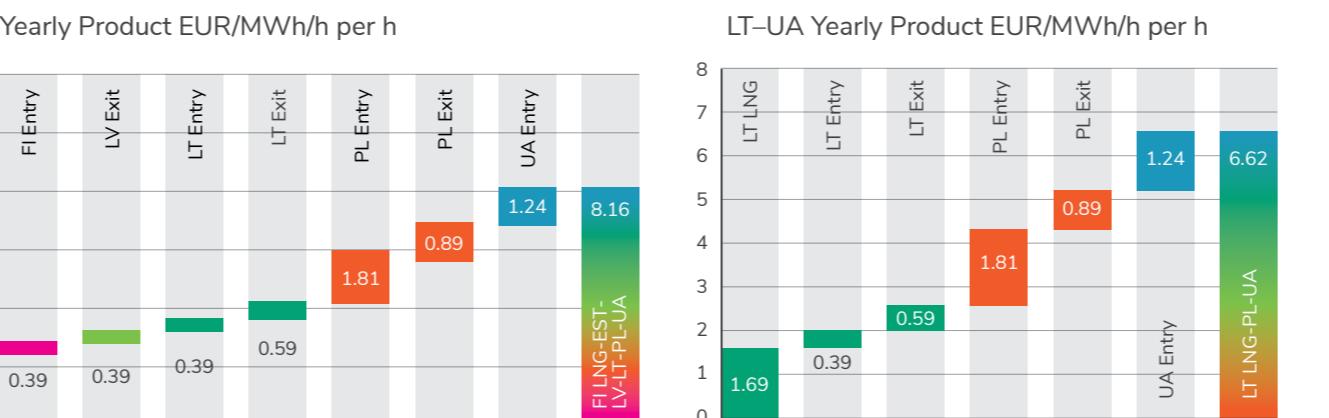
Finnish and Latvian – Estonian gas integrated market model	Lithuanian gas market model	Polish gas market model
conexus <small>BALTIC GRID</small> elering <small>CONNECTING ENERGIES</small> GASGRID <small>Q</small>	Amber Grid 	GAZ system  
FI-EE-LV – An Integrated and Resilient Regional System. Fin-Est-Lat entry-exit tariff zone eliminates internal transmission fees. Estonia-Latvia common balancing zone simplifies operations for shippers. Bidirectional gas transportation. Inčukalns Underground Gas Storage – seasonal flexibility and supply security. Inkoo LNG terminal in Finland – flexible regasification and reload services.	Lithuanian Gas Market – A Key Transit Link from the Baltic and Finland to Europe. Klaipėda LNG Terminal: third-party access, custom made send-out profiles, active secondary market. Kiemenai Interconnection Point (LT-LV): bidirectional flows with Latvia, access to Inčukalns storage, onward transmission to Finland via Balticconnector. Santaka Interconnection Point (LT-PL): links Lithuania with Poland and the wider European gas network.	Central position in the CEE region <ul style="list-style-type: none">• Seven cross-border gas interconnections with Denmark, Germany, Czech Republic, Slovakia, Ukraine and Lithuania.• Close cooperation with Gas Storage Poland.• Free of charge access to on-line capacity booking platforms and secondary market services.• Access to REMIT information related to natural gas markets
eex	TGE	Shippers may also benefit from the market trading opportunities within the region at Polish gas commodity exchange operated by TGE offering spot and forward gas markets.

Amber GAS Corridor

Amber Gas Corridor transmission costs (EUR/MWh)
(valid from 2026.01.01)

Destination Country	Direction	Monthly product	Quarterly product	Yearly product
Lithuania-Poland	LNGT(LT) ➤ LT ➤ PL	3.46	3.05	2.79
Lithuania-Ukraine	LNGT(LT) ➤ LT ➤ PL ➤ UA	6.07	5.40	4.93
Finland-Poland	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL	4.43	3.91	3.57
Finland-Ukraine	LNG(FI) ➤ EST ➤ LV ➤ LT ➤ PL ➤ UA	7.04	6.26	5.70

LNG terminal regasification fee, EUR/MWh	Klaipėda LNGT	Inkoo LNGT
1.69		2.46



Amber GAS Corridor

Have you considered gas transportation through **Amber Gas Corridor**?



AVAILABLE CAPACITY UP TO: 58 GWh/day (1.90 bcm/y)

* The available capacity at each interconnection point along the selected route must be considered.

