Interruptible Natural Gas Transmission Tariffs (VAT excluded) effective from 1 January 2025

	Interruptible Natural Gas Transmission Tariffs, EUR (VAT excluded)																																			
	For Entry Points																					For Exit Points														
	Kotlovka GMS[1]			Kotlovka GMS[1] (restricted capacity product[8])			Kiemėnai GMS[2]			Kiemėnai GMS[2]			Klaipėda GMS[3]			Domestic Entry[9]			Santaka GMS[7]			Domestic exit point[4]		Domestic exit point - Achema[5]		Kiemėnai GMS[2]			Kiemėnai GMS[2]			Šakiai GMS[6]		Santaka GMS[7]		
INTERRUPTIBLE TARIFFS FOR YEARLY CAPACITY:																																				
Unit of capacity	**MWh / day / year**									**Per (kWh/h) per h**			**MWh / day / year**						**Per (kWh/h) per h**			**MWh / day / year**							**Per (kWh/h) per h**			**MWh / day / year**		**Per (kWh/h) per h**		
Long-Term Capacity Tariffs	128,49			32,36			128,49			0,000352			128,49			128,49			0,000352			108,68		62,57		75,87			0,000208			55,68		0,000208		
INTERRUPTIBLE TARIFFS FOR QUARTERLY CAPACITY:																																				
Unit of capacity	**MWh / day / year**									**Per (kWh/h) per h**			**MWh / day / year**						**Per (kWh/h) per h**			**MWh / day / quarter**							**Per (kWh/h) per h**			**MWh / day / quarter**		**Per (kWh/h) per h**		
Quarter 1	34,85			8,78			34,85			0,000387			34,85			34,85			0,000387			50,25		28,93		20,57			0,000229			25,74		0,000229		
Quarter 2	35,24			8,87			35,24			0,000387			35,24			35,24			0,000387			23,71		13,65		20,81			0,000229			12,15		0,000229		
Quarter 3	35,62			8,97			35,62			0,000387			35,62			35,62			0,000387			16,78		9,66		21,03			0,000229			8,6		0,000229		
Quarter 4	35,62			8,97			35,62			0,000387			35,62			35,62			0,000387			44,86		25,82		21,03			0,000229			22,98		0,000229		
Interruptible Tariffs for Monthly (M) and Daily (D) / Within-day (WD) Capacities of corresponding month: Monthly (M) unit of capacity MWh / day / month; Day-ahead (D), Within-day (WD) – unit of capacity MWh / day																																				
	M	P	EP	M	P	EP	M	P	EP	Per (kWh/h) per h			M	P	EP	M	P	EP	Per (kWh/h) per h			M	P/EP	M	P/EP	M	P	EP	Per (kWh/h) per h			M	P/EP	Per (kWh/h) per h		
										M	P	EP							M	P	EP								M	P	EP			M	P	EP
January	13,64	0,53	0,59	3,44	0,14	0,15	13,64	0,54	0,59	0,000440	0,000540	0,000590	13,64	0,53	0,59	13,64	0,53	0,59	0,000440	0,000528	0,000599	23,95	1,55	13,79	0,89	8,06	0,31	0,35	0,000260	0,000310	0,000350	12,28	0,79	0,000260	0,000311	0,000354
February	12,32	0,53	0,59	3,11	0,14	0,15	12,32	0,54	0,59	0,000440	0,000540	0,000590	12,32	0,53	0,59	12,32	0,53	0,59	0,000440	0,000528	0,000599	17,01	1,22	9,79	0,70	7,27	0,31	0,35	0,000260	0,000310	0,000350	8,71	0,62	0,000260	0,000311	0,000354
March	13,64	0,53	0,59	3,44	0,14	0,15	13,64	0,54	0,59	0,000440	0,000540	0,000590	13,64	0,53	0,59	13,64	0,53	0,59	0,000440	0,000528	0,000599	19,24	1,24	11,08	0,71	8,06	0,31	0,35	0,000260	0,000310	0,000350	9,86	0,64	0,000260	0,000311	0,000354
April	13,20	0,53	0,59	3,32	0,14	0,15	13,20	0,54	0,59	0,000440	0,000540	0,000590	13,20	0,53	0,59	13,20	0,53	0,59	0,000440	0,000528	0,000599	11,93	0,79	6,87	0,46	7,79	0,31	0,35	0,000260	0,000310	0,000350	6,11	0,41	0,000260	0,000311	0,000354
May	13,64	0,53	0,59	3,44	0,14	0,15	13,64	0,54	0,59	0,000440	0,000540	0,000590	13,64	0,53	0,59	13,64	0,53	0,59	0,000440	0,000528	0,000599	9,69	0,62	5,58	0,36	8,06	0,31	0,35	0,000260	0,000310	0,000350	4,97	0,32	0,000260	0,000311	0,000354
June	13,20	0,53	0,59	3,32	0,14	0,15	13,20	0,54	0,59	0,000440	0,000540	0,000590	13,20	0,53	0,59	13,20	0,53	0,59	0,000440	0,000528	0,000599	7,10	0,48	4,09	0,27	7,79	0,31	0,35	0,000260	0,000310	0,000350	3,64	0,24	0,000260	0,000311	0,000354
July	13,64	0,53	0,59	3,44	0,14	0,15	13,64	0,54	0,59	0,000440	0,000540	0,000590	13,64	0,53	0,59	13,64	0,53	0,59	0,000440	0,000528	0,000599	5,95	0,39	3,43	0,23	8,06	0,31	0,35	0,000260	0,000310	0,000350	3,05	0,20	0,000260	0,000311	0,000354
August	13,64	0,53	0,59	3,44	0,14	0,15	13,64	0,54	0,59	0,000440	0,000540	0,000590	13,64	0,53	0,59	13,64	0,53	0,59	0,000440	0,000528	0,000599	6,64	0,43	3,83	0,24	8,06	0,31	0,35	0,000260	0,000310	0,000350	3,40	0,22	0,000260	0,000311	0,000354
September	13,20	0,53	0,59	3,32	0,14	0,15	13,20	0,54	0,59	0,000440	0,000540	0,000590	13,20	0,53	0,59	13,20	0,53	0,59	0,000440	0,000528	0,000599	7,51	0,50	4,32	0,29	7,79	0,31	0,35	0,000260	0,000310	0,000350	3,84	0,25	0,000260	0,000311	0,000354
October	13,64	0,53	0,59	3,44	0,14	0,15	13,64	0,54	0,59	0,000440	0,000540	0,000590	13,64	0,53	0,59	13,64	0,53	0,59	0,000440	0,000528	0,000599	13,57	0,87	7,81	0,50	8,06	0,31	0,35	0,000260	0,000310	0,000350	6,95	0,45	0,000260	0,000311	0,000354
November	13,20	0,53	0,59	3,32	0,14	0,15	13,20	0,54	0,59	0,000440	0,000540	0,000590	13,20	0,53	0,59	13,20	0,53	0,59	0,000440	0,000528	0,000599	17,15	1,14	9,87	0,66	7,79	0,31	0,35	0,000260	0,000310	0,000350	8,78	0,59	0,000260	0,000311	0,000354
December	13,64	0,53	0,59	3,44	0,14	0,15	13,64	0,54	0,59	0,000440	0,000540	0,000590	13,64	0,53	0,59	13,64	0,53	0,59	0,000440	0,000528	0,000599	22,99	1,49	13,23	0,86	8,06	0,31	0,35	0,000260	0,000310	0,000350	11,77	0,76	0,000260	0,000311	0,000354

INTERRUPTIBLE CAPACITY PRICE: calculated by multiplying 90% by the price of the corresponding firm capacity product (long term, quarterly, monthly, daily/within-day capacity) at that point. All prices except Santaka are shown with two decimal places, Santaka is shown with 6, ROUND function (Excel) is used for rounding.

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[1] For the interconnection point between the Lithuanian Natural Gas Transmission System and the Belarusian Natural Gas Transmission System (Gas Metering Point: Kotlovka Gas Metering Station (hereinafter – GMS)).

[2] For the interconnection point between the Lithuanian Natural Gas Transmission System and the Latvian Natural Gas Transmission System (Gas Metering Point: Kiemėnai GMS).

[3] For the interconnection point between the Lithuanian Natural Gas Transmission System and the Liquefied Natural Gas Terminal‘s System (Gas Metering Point: Klaipėda GMS).

[4] For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers’ systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for all Lithuanian Natural Gas Transmission System users.

[5] For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers’ systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for Achema.

[6] For the connection point between the Lithuanian Natural Gas Transmission System and the Natural Gas Transmission System of the Kaliningrad Region of the Russian Federation (Gas Metering Point: Šakiai GMS).

[7] For the interconnection point between the Lithuanian Natural Gas Transmission System and the Polish Natural Gas Transmission System (Gas Metering Point: Santaka GMS).

[8] The tariff of restricted capacity product at Kotlovka GMS Entry Point is applied for the capacity booked by using which the right to transport natural gas only to Šakiai GMS Exit Point is granted (i.e. once the restricted capacity at Kotlovka GMS Entry Point is booked and natural gas is injected through that point by using a restricted capacity product, the natural gas must be further transported and ejected only through Šakiai GMS Exit Point (without possibility of delivering natural gas to the other points and (or) selling it at a virtual natural gas trading point (natural gas exchange)).

[9] Domestic Entry point - commercial green gas (biogas, hydrogen) entry point into the transmission system that does not have a defined physical location in the transmission system