

**Demand assessment  
report  
for the incremental capacity  
process  
between *Latvian gas transmission system*  
and *Lithuanian gas transmission system*  
where no non-binding demand indications  
were received**

2023-10-23



This report is assessment of the potential for incremental capacity projects conducted by



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**A. Non-binding Demand indications**

In line with Art. 26 of Regulation (EU) 2017/459, the transmission systems operators conducting this market demand assessment report gave network users the opportunity to submit non-binding demand indications to quantify potential demand for incremental capacity. The period for submission on both sides of the border between the entry-exit system of Conexus Baltic Grid (Latvia) and the entry-exit system of AMBER GRID (Lithuania) was from 3 July 2023 to 28 August 2023 (COB).

Within this period no non-binding demand indications regarding the respective border were received by the TSOs. Non-binding demand indications received after the deadline will be considered in the next Market Demand Assessment report (2025-2027 cycle).

**Therefore, the amount of 0 for non-binding demand indications has been used as a basis for this demand assessment.**

**B. Demand assessment**
**i. Historical usage pattern**

As stated above, for the incremental capacity cycle addressed by this report no non-binding market demand indications were received. Therefore, an analysis of the

historical capacity utilization between the respective entry-exit systems to support the assessment of the demand for incremental capacity is not necessary.

**ii. Relations to GRIPs, TYNDP, NDPs**

As there is no non-binding market demand, any physical supply gaps from the GRIP, TYNDP or the national network development plan cannot be closed via the process according to chapter V NC CAM, but must be taken into account in the respective processes.

**iii. Expected amount, direction and duration of demand for incremental capacity**

Bearing in mind the elements mentioned above, there is no demand for incremental capacity identified stemming either out of market indications or other sources.

**C. Conclusion for the (non)-initiation of an incremental capacity project/process**

Considering the elements mentioned in section A and B of this report, at this stage no ground is identified to consider starting an incremental capacity project. This does not preclude the conclusions of a following demand assessment exercise. Hence, for the entry-exit-systems addressed by this report no incremental capacity project nor technical studies will be initiated based on this market demand assessment report.

**D. Provisional timeline**

As no incremental project will be initiated provisional timeline is not provided. The next market demand analysis will start in 2025 after the auction of the annual capacities.

**E. Interim arrangements for the auction of existing capacity on the concerned IP(s)**

Due to the fact that no incremental project will be initiated based on this market demand assessment, interim arrangements are not required for the time being.

**F. Fees**

Fees were not introduced during the non-binding market demand indications phase.



## **G. Contact information**



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