

Natural Gas Transmission Tariffs (VAT excluded) effective from 1 January 2024

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For Entry Points																For Exit Points														
Kotlovka GMS ¹	Kotlovka GMS ¹ <small>(restricted capacity product⁸)</small>	Kiemėnai GMS ²	Klaipėda GMS ³	Domestic Entry ⁸	Santaka GMS ⁷	Domestic exit point ⁴	Domestic exit point - Achema ⁵	Kiemėnai GMS ²	Šakiai GMS ⁶	Santaka GMS ⁷																				
TARIFFS FOR FIRM CAPACITY:																														
Unit of capacity	MWh / day / year															Per (kWh/h) per h			MWh / day / year						Per (kWh/h) per h					
Long-Term Capacity Tariffs	142.77	35.96	142.77	142.77	142.77	0.000390	107.93	70.28	109.27	40.55	0.000299																			
Tariffs for Quarterly Capacity:																														
Unit of capacity	Unit of capacity															Unit of capacity			Unit of capacity						Unit of capacity					
Quarter 1	39.05	9.83	39.05	39.05	39.05	0.000429	50.32	32.76	29.89	18.90	0.000328																			
Quarter 2	39.05	9.83	39.05	39.05	39.05	0.000429	23.48	15.29	29.89	8.82	0.000328																			
Quarter 3	39.48	9.94	39.48	39.48	39.48	0.000429	16.62	10.82	30.21	6.24	0.000328																			
Quarter 4	39.48	9.94	39.48	39.48	39.48	0.000429	44.43	28.93	30.21	16.69	0.000328																			
Tariffs for Monthly (M) and Daily (D) / Within-day (WD) Capacities of corresponding month:																														
Monthly (M) unit of capacity MWh / day / month; Daily (D), Within-day (WD) – unit of capacity MWh / day																														
	M	P	EP	M	P	EP	M	P	EP	M	P	EP	M	P	EP	Per (kWh/h) per h			M	P/EP	M	P/EP	M	P	EP	M	P/EP	Per (kWh/h) per h		
	M	P	EP	M	P	EP	M	P	EP	M	P	EP	M	P	EP	M	P	EP	M	P/EP	M	P/EP	M	P	EP	M	P/EP	M	P	EP
January	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663	23.72	1.53	15.45	1.00	11.57	0.45	0.51	8.91	0.58	0.000373	0.000448	0.000508
February	14.14	0.59	0.66	3.56	0.15	0.17	14.14	0.59	0.66	14.14	0.59	0.66	14.14	0.59	0.66	0.000488	0.000585	0.000663	17.45	1.20	11.36	0.78	10.82	0.45	0.51	6.55	0.45	0.000373	0.000448	0.000508
March	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663	19.06	1.23	12.41	0.80	11.57	0.45	0.51	7.16	0.46	0.000373	0.000448	0.000508
April	14.63	0.59	0.66	3.68	0.15	0.17	14.63	0.59	0.66	14.63	0.59	0.66	14.63	0.59	0.66	0.000488	0.000585	0.000663	11.81	0.79	7.69	0.51	11.20	0.45	0.51	4.44	0.30	0.000373	0.000448	0.000508
May	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663	9.60	0.62	6.25	0.40	11.57	0.45	0.51	3.61	0.23	0.000373	0.000448	0.000508
June	14.63	0.59	0.66	3.68	0.15	0.17	14.63	0.59	0.66	14.63	0.59	0.66	14.63	0.59	0.66	0.000488	0.000585	0.000663	7.03	0.47	4.58	0.31	11.20	0.45	0.51	2.64	0.18	0.000373	0.000448	0.000508
July	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663	5.90	0.38	3.84	0.25	11.57	0.45	0.51	2.22	0.14	0.000373	0.000448	0.000508
August	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663	6.58	0.42	4.29	0.28	11.57	0.45	0.51	2.47	0.16	0.000373	0.000448	0.000508
September	14.63	0.59	0.66	3.68	0.15	0.17	14.63	0.59	0.66	14.63	0.59	0.66	14.63	0.59	0.66	0.000488	0.000585	0.000663	7.43	0.50	4.84	0.32	11.20	0.45	0.51	2.79	0.19	0.000373	0.000448	0.000508
October	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663	13.44	0.87	8.75	0.56	11.57	0.45	0.51	5.05	0.33	0.000373	0.000448	0.000508
November	14.63	0.59	0.66	3.68	0.15	0.17	14.63	0.59	0.66	14.63	0.59	0.66	14.63	0.59	0.66	0.000488	0.000585	0.000663	16.99	1.13	11.06	0.74	11.20	0.45	0.51	6.38	0.43	0.000373	0.000448	0.000508
December	15.12	0.59	0.66	3.81	0.15	0.17	15.12	0.59	0.66	15.12	0.59	0.66	15.12	0.59	0.66	0.000488	0.000585	0.000663	22.76	1.47	14.82	0.96	11.57	0.45	0.51	8.55	0.55	0.000373	0.000448	0.000508
TARIFFS FOR INTERRUPTIBLE CAPACITY: are equal to 90% of tariffs of firm capacity products (Y, Q, M, D/WD) at given Entry or (and) Exit point. The ex-post compensation paid for each day on which an interruption occurred (after the purchasing of firm capacity products at given Entry or (and) Exit point), is equal to the tariff of daily firm capacity product at that point, multiplied by 3.																														
TARIFFS FOR CONSUMPTION CAPACITY UNIT, IN EURO (EUR) (VAT EXCLUDED)																														
For Entry Points																For Exit Points														
Kotlovka GMS ¹	Kotlovka GMS ¹ <small>(restricted capacity product⁸)</small>	Kiemėnai GMS ²	Klaipėda GMS ³	Domestic Entry ⁸	Santaka GMS ⁷	Domestic exit point ⁴	Domestic exit point - Achema ⁵	Kiemėnai GMS ²	Šakiai GMS ⁶	Santaka GMS ⁷																				
Tariffs for Consumption Capacity																														

Unit of capacity							MWh / day / year					
Tariffs for Consumption Capacity							51.48	8.59				
TARIFFS FOR TRANSMITTED QUANTITY (FLOW-BASED TARIFFS), IN EURO (EUR) (VAT EXCLUDED)												
For Entry Points						For Entry Points						
Kotlovka GMS¹	Kotlovka GMS¹ <small>(restricted capacity product⁹)</small>	Kiemėnai GMS²	Klaipėda GMS³	Domestic Entry⁸	Santaka GMS⁷	Domestic exit point⁴	Domestic exit point - Achema⁵	Kiemėnai GMS²	Šakiai GMS⁶	Santaka GMS⁷		
Tariffs for Quantity												
Quantity unit							MWh					
Tariffs for Quantity							0.17					

¹ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Belarusian Natural Gas Transmission System (Gas Metering Point: Kotlovka Gas Metering Station (hereinafter – GMS)).

² For the interconnection point between the Lithuanian Natural Gas Transmission System and the Latvian Natural Gas Transmission System (Gas Metering Point: Kiemėnai GMS).

³ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Liquefied Natural Gas Terminal's System (Gas Metering Point: Klaipėda GMS).

⁴ For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers' systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for all Lithuanian Natural Gas Transmission System users.

⁵ For the connection points between the Lithuanian Natural Gas Transmission System and the Lithuanian natural gas distribution systems, Lithuanian consumers' systems directly connected to the Lithuanian Natural Gas Transmission System, corresponding one exit point (Domestic Exit Point) for Achema.

⁶ For the connection point between the Lithuanian Natural Gas Transmission System and the Natural Gas Transmission System of the Kaliningrad Region of the Russian Federation (Gas Metering Point: Šakiai GMS).

⁷ For the interconnection point between the Lithuanian Natural Gas Transmission System and the Polish Natural Gas Transmission System (Gas Metering Point: Santaka GMS).

⁸ The tariff of restricted capacity product at Kotlovka GMS Entry Point is applied for the capacity booked by using which the right to transport natural gas only to Šakiai GMS Exit Point is granted (i.e. once the restricted capacity at Kotlovka GMS Entry Point is booked and natural gas is injected through that point by using a restricted capacity product, the natural gas must be further transported and ejected only through Šakiai GMS Exit Point (without possibility of delivering natural gas to the other points and (or) selling it at a virtual natural gas trading point (natural gas exchange)).

⁹ Domestic Entry point - commercial green gas (biogas, hydrogen) entry point into the transmission system that does not have a defined physical location in the transmission system